

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30090
Name J&J Energies, Inc.
Address P.O. Box 2543
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person MIKE RIDDE
Phone 316-721-8645

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist W. W. Frazier
Phone 824-372-2682

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator MOBIL OIL CORPORATION.
Well Name CHURCHMAN BIBLE #4
Comp. Date 9/28/88 Old Total Depth 5900

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5/23/89
Spud Date Date Reached TD Completion Date
4850' 5/25/89
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1020 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3025 feet
If alternate 2 completion, cement circulated
from feet depth to feet w/ SX cmt
Cement Company Name DOWELL SCHLUMBERGER
Invoice # 03-12-1680

API No. 15-189-21223-0001

County Stevens

C-N/2 NE SE Sec 15 Twp 31S Rge 35 East
X West

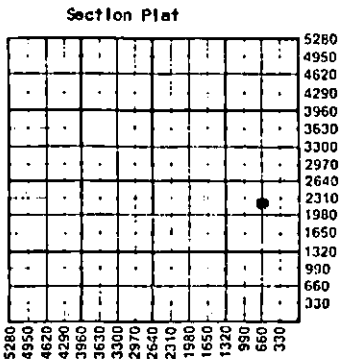
2310 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Churchman Bible Well #4 "OWMO"

Field Name CAVE

Producing Formation Lansing-Kansas City

Elevation: Ground 2994 KB 3010



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposit Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T-89-229

X Groundwater 1965 Ft North from Southeast Corner
(Well) 695 Ft West from Southeast Corner
Sec 15 Twp 31 Rge 35 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title PRESIDENT Date 9/7/89

Subscribed and sworn to before me this day of 19

Notary Public

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (5-86)

SEP 9 1989

CONSERVATION
Wichita, Kansas

PT X

Operator Name J&J Energies, Inc. Lease Name..... Churchman Bible Well # 4 OWNO

Sec.... 15 ... Twp.... 31 S ... Rge.... 35 ... East West County..... Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Washed down to 4850'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7-7/8"	4-1/2"	10.5#	4868'	Class H	235	.25 RBL .7 Hallet 322 3/4 KCL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4	4673-89			1500 gals 15% HCL			
4	4150-57			700 gals 15% HCL			
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2 7/8	4700	4650					
Date of First Production Producing Method							
<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours							
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	3 Bbls	MCF	4 Bbls	CFPB	40		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4673-89.....

4150-57.....

State of Kansas



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH R. HENLEY CHAIRMAN
RICH KOWALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH McCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

October 2, 1989

Mr. Michael J. Didde
J & J Energies, Inc.
P.O. Box 2545
Wichita, KS 67201

Re: Churchman Bible #4
C N/2 NE SE Sec. 15-T31S-R35W
Stevens County, Kansas

Dear Mr. Didde:

I am in receipt of your letter dated September 7, 1989, in which you request an additional 60 days in which to complete the cementing required by the Panoma-Council Grove proration order.

Your request for an extension of time in which to complete cementing is granted. The 60-day time period will expire on November 19, 1989. Please contact the Dodge City district office prior to completing the cementing on this well.

Sincerely,

A handwritten signature in cursive script that reads "Shari Feist Albrecht".

Shari Feist Albrecht,
Director

SFA/1s

cc: Steve Durrant
Dennis Anderson
Janice Martin

J & J ENERGIES, INC.

P.O. BOX 2545
WICHITA, KANSAS 67201
316-721-5645
806-372-2652

9/7/89

To: Ms. Shari Feist Albrecht
200 Colorado Derby Bldg
Wichita, Kansas 67202

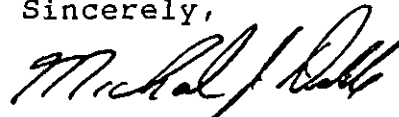
Re: Churchman Bible #4

Dear Ms. Albrecht,

Enclosed is an ACO-1 on a well which my company washed down in the later part of May. We have completed the well as a 3 BOPD well. Unfortunately the well is uneconomical to operate at its present rate. The reason for this letter is the well is located in Stevens County Kansas meaning that to keep the well it must be cemented across the Hugoton pay zone within the next few weeks. With the well being uneconomical our 1st option is to plug the well and be finished with it. There is another option which we would like to request. My company is planning to drill another well in the same section. If that well is commercial we would like the option to use the first well as a possible salt water disposal well. The second well will have to be spudded by 10/23/89. If we could get an extension for another 60 days before we have to cement across the Hugoton pay zone it would be greatly appreciated. If this request is not possible please let me know and a new ACO-1 will be sent and the well will be listed as a dry hole.

Thank you for your time and consideration in this manner.

Sincerely,



Michael J. Didde

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS

SEP 14 1989

CONSERVATION DIVISION
Wichita, Kansas