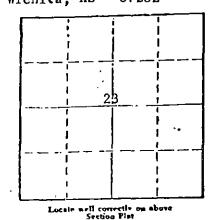
STATE OF KANSAS STATE CORPORATION COMMISSION



WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit	King					30 Rge. 6 XE/W	
Mail or Deliver Report to	Locatio	on as "NE,	/CNW { SW }	or foot	age from 1	ines	
Conservation Division			CNE SE		·	· · · · · · · · · · · · · · · · · · ·	
State Corporation Comm.	Lease			Production		·	
245 North Water Wichita, KS 67202	Lease 1	w	lahan A			ell No, 1	
Wichita, Kb 07202		Address				, KS 67901	
	Dry H		II (Comp	leted as	Ull, Gas o	r Dry Hole)	
l		ell comple				12-14 19 78	
		tion for				1-16: 19 79	
23		ition for ng commend		ng approve	Verbal	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
		-				12-14 19 78	
	Plugging completed 12-14 197 Reason for abandonment of well or producing formation Dry Hole						
			vell is	abandoned	, date of	last production 19	
Locale well correctly on above	-					ion Division or	
Locale well correctly on above Section Plat	_				ommenced?_		
Name of Conservation Agent who sup					M. T. Owen		
Producing formation Dry Hole Show depth and thickness of all wa		th to top			_Total De	pth of Well 4590	
Show depth and thickness of all wa	iter, orr	. and gas	TOTMACE	.0115			
OIL, GAS OR WATER RECORDS						CASING RECORD	
FORMATION CO	NTENT	. FROM	ТО	SIZE	PUT IN	. PULLED OUT	
TOM: TION	4112011		\ <u></u>	8-5/8	246	0	
,							
		<u> </u>	-				
Describe in detail the manner is	in which	the well	wae nl	agad ind	icating wh	ore the mid fluid	
was placed and the method or metho							
plugs were used, state the charact						feet to	
feet for each plug s	set		•				
Spotted 55 sxs cement at 25							
Spotted 12 sxs cement 40" t	:0 0'				177		
5 sxs cement in rathole 3 sxs cement in mousehole							
J SXS CEMENT IN MOUSEMOTE			 _		2	- Parist	
		*	 -			7 (20)	
					Willy,	Or My	
					1600	3/2 3/0,	
					· (a)	No.	
					 -	" On	
(If additional desc				e BACK of	this shee	t)	
Name of Plugging Contractor Br	andt Dri	11ing Com	pany				
		<u> </u>	====				
STATE OF KANSAS	COLIN	TY OF	SEWA	מפע			
Paul Campbell	COUN.	. Or				ss. Kararrakkar	
of the above-described well, being	first di	ulv sworn	on oat	savs:	That I hav	e knowledge of	
the facts, statements, and matters as filed and that the same are true	herein d	contained	and the	log of t	he above-d	cscribed well	
	(Sign	nature) /	1012	4nn	nMelle		
	,	-	O. Box		cal, Kansas	67901	
SUBSCRIBED AND SWORN TO before	e me this	- 17	ek — day		Address) Anuare	1, 19 79	
BEVERLY J. WILLIAMS Seward County, Kansas			Bu	uly	J. Wi	lliamo	
My commission expires	un 21	1982		0, 0	v No	tary Public.	

15-095-20800-0000

۱.	=		\cup					\cup					
	KANSAS DRILLE	RS LOG										R. <u>6</u> 5 X	
)	API No. 15 —	095 County		20,	800 mber				1	oc. <u>NE</u>	25		-
1	Operator									County Kingman			
	Anadarko Production Company										640 Acı N	res	ı
	Address P. O. B	ov 351										60	
	Well No.	Lease Namo				<u>.</u>			1	160	<u> </u>	\dashv \dashv \dashv \dashv	
	1	<u> </u>	Ca1:	lahan A									
	Footage Location	V		660	_		[┤┥┿┨				
	Principal Contractor	1980 feet from XN) (S) line 660 feet from (E) (XX) line							ł	7.60	╎ ╌		
		Brandt Drilling Co. Arden Ratzlaff]				ı
	Spud Date				Depth	P.B.T.D.			[Lo ev.: Gr	cote well o	correctly	
)	11-30-78 Date Completed	<u> </u>			4590 urchaser	i i			┥ ̄				
	12-14-78								DF KB				
		-		-	CASING	RECORD							
)	Report of all strin	gs set — surface,	interme	diate,	production, et	c.		·- ·- ·					
	Purpose of string	Sixe hole drilled	Sixe cos (in C	sing set D.D.)	Weight Ibs/ft.	Setting depth		Type cement		Sacks		Type and perc additives	cent
	Surface	12-1/4"	8-5	/8" ³	20# - ⋅	⁻ 246 '	Co	ommon		250	3	% CC	
							I						
)													
ا تم				~		,				-		-	
		LINER RECO	RD		-			PERF	REFORATION RECORD				
	Top, ft.	Bottom, ft.	5	Sacks ce	ement	Shots	per ft.	•	Size & type			Depth interve	al
		TUBING RECO	RD								Ì	<u> </u>	
)	Size	Setting depth	F	Packer s	set at	<u> </u>			_		\neg		
	None		SID -	D	Ing 8115-	AFA4=\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		r nee	<i>6</i> 77	Are Pre	<u> </u>		
					URE, SHOT,	CEMENT SQ	UEEZ	E RECORD		ATE COM	CEL	En	
	Amount and kind of material used									74.	Deptifijnt	erva Dreated	 -
)	None VAN 19 100								<u>/</u>				
									SERVATION DIVINION TO				
										uz	ansas)(rj	
INITIAL PRODUCTION													
	Date of first production Producing method (flowing, pumping, gas lift, etc.)												
Dry Hole													
	RATE OF PRODUCTION PER 24 HOURS	Oil		ЬЫ	Gas		MCF V	Vater		bbls.	Gos-oil ra	tio	СГРВ
	Disposition of gas (vente	d, used on lease or :	old)	<u> </u>	···]			Producing in	terval		<u> </u>		a.t.h
_													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Carporation Commission, 3830 Sa. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko	Product	ion Company	j J T			DESIGNATE TYPE OF DRY HOLE, SWDW, Dry Hole	F COMP.: OIL, GAS, ETC.:	
Well No.		se Name	<u>'</u> .			DIY HOLE		
1		Callahan A	1			1		
s 23 T 30S R	6 K W							
		WELL LOG				SHOW GEOLOGICAL	MARKERS, LÓGS RUN,	
	ty and contents thereof; in used, time tool open, f				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
		N, CONTENTS, ETC.		TOP	воттом	NAME	DEPTH	
				 	 		- 	
_		7					- 1	
	d & Grave	∍T	1	0	55 85		1	
	Rock	_	ı	55 85	195		ľ	
	le, blac le & red		J	195	650	J	J	
Sal		IUCK	4	650	670			
	le & sali	•		670	1000	Î		
	e & shale		•	1000	1500			
	les w/li		1	1500	1720			
	d & shale			1720	1850			
	le & lim		•	1850	2008			
	e & shale		,	2008	2427			
		y & chalky	!	2427	2550		ļ	
	e & shale	_	'	2550	2579		Ì	
Sha	le & sand	ly shales		2579	3508			
	e, xln &		I	3508	3 7 69			
Sha	le & lim	غ		3769	4114			
Lim	e & cher	y lime	1	4114	4422			
Sha	les, gra	7 & green	1	4422	4533			
Lim	e & dolo	mitic lime		4533	4547			
Sand, clear & round				4547	4590			
RTD			1	4590	ł		1	
micro i list at a		;	10 70					
		(Ind. Cave) 20		-120,: I		-		
		out, Rec 30 D		·				
		40), FFP 42-52 -954, temp 890						
002(120)	, nr 943	-954, cemp 690	•					
DST #2 20	0-40-40- ¹	120, 20 m PE w	/rak	1			ļ	
		M, tool open		1		J		
		58, 151 P 102#				,		
		119#, HP 966						
966#, Re			"			1	}	
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	·		}		1	i	1	
		E ADDITIONAL SHEE	TS, IF N	ECESSARY TO	COMPLETE WI	ELL RECORD.		
Date Receiv	red _			Van	11/1	Al al		
			;	Waul Camp	- Thum	Mull		
		Signature/						
			Division	on Production Manager				
			,			Title		
				January .	10, 1979			
		i	,			Date		