STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information in pletely
Make Required
Mail or Deliver Report
Confervation Division
State Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 212 No. Market		Kingman	Count	v. Sec.19. To	vn 30 S Ree	_6₩ (X)(W)
Wichita, Kansas NORTH	Location as "NJ	E/CNWESWE"	or footage fro	m linesSW	NE SE	
						Gulf Oil Corp.
1 ! ! !						Well No. 2
	Office Address_					
	Character of W	ell (completed	as Oil, Gas o	r Dry Hole) March 24	011	19 61
	Date well comp	pleted	7	March 24		1967
19	Application for	plugging meu	ved]	November 3		19 67
i i	Plugging comm	enced 11/9	/67			19
	Plugging comple	eted11/1	4/67			19
 	Reason for aban	donment of we	ll or producing	g formation	depleted	<u>i.</u>
1 !					0-1-1	01 67
]				st production		
Locate well correctly on above	menced?			ation Division of	r its agents bei	ore plugging was com-
Name of Conservation Agent who super		•		2		
Producing formation Mississ	ippi r	epth to top 41	.73' Botton	4193	Total Depth of	Well 4250 Feet
Show depth and thickness of all water,	oil and gas formation	ıs.			-	
OIL, GAS OR WATER RECORDS	S				(CASING RECORD
				1		
FORMATION	CONTENT	FROM	τα	SIZE	PUT IN	PULLED OUT
				8-5/8**	335	none
	<u> </u>			<u>5-1/2יי</u>	4248	3320 *
					-	
		<u> </u>		<u> </u>	<u> </u>	<u> </u>
Shot pipe at 3 rock bridge at set rock bridge and tallied pi	300° and ran e and ran 10	25 sacks	of cemen	t. Filled	to 40°,	
		·		<u> </u>		
		- 			3 0	
PLUGGING COMPLI	 ================================			21/A)/F	CORPORATION NOV 2 2 M	
PLOGGING COMME	<u> </u>				URP ORATION	
					Non	TO BUILDSION
					NOV 27 K	167
COPY OF DRILLE	RS LOG ATTAC	HED.		Garage Contraction of the Contra		
				147	Program Dy	
					Division Div	95.00 ₁₄
						<u> </u>
			· · · · · · · · · · · · · · · · · · ·		<u>-</u>	
	(If additional NIGHT CASING HASE, KANSAS	description is nece PULLING CO		(of this sheet)		
	ANSAS COU	NTY OF	RICE employee of		, SS.	of the above-described
well, being first duly sworn on oath, sa	sys: That I have kn	owledge of the	facts, statem	ents, and matter	herein contair	ed and the log of the
above-described well as filed and that					Diff	
" () ' / ' · '		(Signature)		Model	Sma	e///
		, , ,		CHASE, KANS	AS	
	,	· <u>-</u>			Address)	
SUBSCRIBED AND SWORN TO BEFORE	e me this 15th	day of_		ovember	10	67
1 100		,		margan	1 132.	<u> </u>
ta .		'		Mangan	es vires	Notary Public.
My commission expires February 1	2, 19/1			V		trosuig a uouc.
* 4						

15-095-01086-0000

WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY 508' East Murdock, Wichita, Kansas

Company GULF OIL COMPANY

Form. R. S. Reida

No. 2

-4 C. .

19 SEC.

· SW NE SE

KANSAS

Kingman County

425,11 Total Depth:

Comm. 3-13-61

Comp.

Shot or Treated.

Contractor. Garvey Drlg. Issued. 7-22-61

CASING: 8 5/8" 335' cem w/130 sx. 5 1/2" 4248' cem w/150 sx.

1487" DF Elevation._

Production, 24 BOPD

Figures Incicate Bottom of Formations.

• • • • • • • • • • • • • • • • • • • •	
surface soil & red bed. 45	
red bed 337	•
red rock & shale 700	
shale & lime 1220	
lime & pyrite 1305	5
shale & lime 1370)
lime & shale 1780)
shale & lime 2880)
soft lime 2940)
lime 3045	,
lime & shale	,
shale 3460) '
lime & shale. 3650)
shale & lime 3725	;
lime	ŕ.
lime & shale 3977	, '
lime 4059	•
shale & lime 4172	<u> </u>
Mississippi chert 4195	;
Mississippi chèrt & lime 425	1
Total Depth	

TOPS: SCOUT Heebner: 3102 Douglas Shale 3195 Lansing 3339 3615 Kansas City Mississippi

Nay 27 1967

CONSERVATION DIVISION Michilla Kanasa

LOG WORK SHEET AND WELL RECORD

1 1 3 1 3

OPERATOR		LEASE	WELL		
Gulf Oil Cor	poration	R. S.	2		
South Reida	Wichita Area	5EC.,TWP,.RGE. 19-30S-6W	COUNTY Kingman	state Kans as	CLASSIFICATION Proven-Dev.
DATE OF REPORT 5-17-61	DATE DROPPED FROM REPORT 5-16-61	DATE DRILLING BEGAN 3-13-61	DATE WELL COMPLETED	INDICATED CAPACITY	GRAVITY
DISTANCE H	101AL DEPTH 42501	PLUG BACK TOTAL DEPTH	K. B. ELEVATION Gr. Elev. 1480	D. F. ELEVATION	TOP OF CEMENT BEHIND CASING
INITIAL PRODUCTION		FORMATION AND PRODUCING INTERVALS			

State Test 5-15-64 - 40 BO, 230 BW, 24 hrs.

Miss. - 4193'

1650' NSL, 990' WEL

	CASING RECORD										3 -			
Siz	ZE	Wī,	THD.	COND.	MAKE	SETAT	SACKS CEMENT	POUNDS CAL CHLO,	CASING TALLIES		CURRO	1466		A A A A A A A A A A A A A A A A A A A
855/8		28#	lo v	В	IM	. 3351		,	. 3231	1	1901	2		CVA.
	Imto NaC	d by l fol	lowed	w/100 by 30	sx reg sx reg	Victor mi ular Victo	xed w/16% r w/3% Ca	bentonit	е, ц%	13%	33 6	40	57	
5-1/2	211		8rt	A	JSS	. րշրջ։			42361	"	الايد الاربي	79/3/	(b) 11W	• •
<u> </u>				Class		. cont. 1%	Halad #9	and 2% (acl.			WAY.	-77W	
RECO	RD OF	SHO(S, FR	ACTURES ANS	SEOL DIDA	<u> </u>		<u> </u>		<u></u>	S	ec 19 ngman	-305	6// ity , -	Ks.

Notched casing at 4193' w/SW and 3,000# 20-40 sd. Treated w/250 gal Mud Sol Acid. Frac'd w/75/gelled lease crude cont 0.1 ppg Mark II Adomite and 4000# 10-20 sd in 2

PAYORA INTEREST				ORIZON	EST. TOTA	EST. TOTAL DEPTH				
Gulf Oil		Mis	sissippi	PI	41751					
PARTNER . INTER			AFE	NUMBER	DATE APPROVED	TOTAL AN		GULF INTEREST		
		D&C =	18103	2-24-61 \$42,		000	_100%			
PARTNER	LEASE NO.									
PARTNER		INTEREST	Garvey Drilling Co., Wichita, Kansas							
PARTNER		INTEREST		SURVEY LETTER DRILLING BID SUMMARY						
			j							
			DATE	TE SUBMITTED						
OUTSIDE FORMS		HOTICE OF INTENTION TO		WELL RECORD "		CORD	ETS	ELECTRIC LOG		
	DRILL	PLUG	 		 					
() STATE			_							
() FEDERAL	<u>.</u>	<u> </u>		-	<u> </u>					
() OSAGE										
{ } schoor	· .		1					_ ,		
\	- , -, -	SEE REVERSE SIDE FOR W	ORK SUBSEQUEN	T TO DRILLING			_			