STATE OF KANSAS
CORPOBATION COMMISSION
Commission Completely
Exac Required Affidavit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission

#### WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	************************	Sumner	Cour	ntv. Sec. 33	Twp. 34S Rge	3W (E)(W)
NORTH	Location as "NE Lease Owner	/CNW1/8W1/	" or footage fr	om tines SE	NW NW	) A + 4 + 1 + 2 + 2 + 4 + 4 + 4 + 4 + 4 + 4 + 4 + 4
						vell No. I
	Office Address	514 Bitt	ing Buil	lding, Wic	hita, Kar	Vell No 1525
		_	•	Dry Hole)	Dry March 18	52
	Date well comple	eted olugging filed	(Verbal	3-18)	March 19	19 52 19 52
	Application for p	lugging approv	ed		March 20	195 <u>.</u>
	Plugging commen	aced	*********************	P	March 19	19 52
						1952
	10000011010000			_		***************************************
						19
Locate well correctly on above Section Plat	monoed?	. ,	Yes			e plugging was com-
Name of Conservation Agent who supe Producing formation	rvised plugging of this	well	Mr. W. (	3. Buffing	ton	1 407
			Bottor	т Т	otal Depth of W	ell4821 Feet
Show depth and thickness of all water,		3.		•	~	Carrie Descrip
OIL, GAS OR WATER RECORDS	S 		<del> </del>		<del></del>	ASING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
			1	T	588	0 *
		'		1		
	***************************************					
				1		
		,			I.	
	·····	<u></u>				***************************************
	(If additional d	escription is necess	Wooden 25 Sack Heavy I 15 Sack	Mud cs Cement		
Name of Plugging Contractor		rilling uilding,	Wichita	a, Kansas		
STATE OF Kansas  M. C. Harr being first duly sworn on oath, says: 'described well as filed and that the sar	Phat I have knowledg	e of the facts,	nployee of own statements, an God.	ner) or (owner or	operator) of the	above-described well, he log of the above-
		. •		ng Bldg.	Wichita	Kansas
Subscribed and Sworn to before i	ne this 26th	day of			ddress) 19.52	
Santon	ber 20, 1952	>	H /	ownex	1/11	Notary Public.
My commission expires Septem	PLUG	***********	6-5)—20M		052 <b>3-2</b>	8-52
	POOK PAGE			, , , , ,		

## SZATE OF KANSAS FARE CORPORATION COMMISSION

Lil Information Completely b. se Bequired Affidavit Mall or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

#### WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wiehtta Rangas	5	Sumner		tv. Sec 33	Two 34S Rge	3W (E) (W)
NORTH	Location as "NE	CNW4SW4	or footage fr	om lines SE	NW NW	
	Lease Owner	I E KL	oefkorn			Well No I
	Office Address.	14 Bitt	ing Buil	ding, Wic	hita, Ka	nsas
<b> </b>		_	•	-	Dry	E 2
]	Date well comple	tedflad	(Verbal	3-18)	**=	
<u> </u>	Application for p	lugging approv	ed	11 11		**************************************
!   !	Plugging commen	ced			March 19	<u> 19 52</u>
	Reason for abanc	TOTHER OF WE	ar or producing			
			-	-		
Locate well correctly on above				tion Division or	its agents before	e plugging was com-
Section Plat Name of Conservation Agent who super	wised plugging of this	well		a. Buffing	ton	***************************************
Producing formation	Depth	to top	Botton	a T	otal Depth of W	Vell 4821 Feet
Show depth and thickness of all water,	oil and gas formations	3.				•
OIL, GAS OR WATER RECORDS	ļ.					CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
				10-3/4"	5881	Q †
······································						
					,	
			1	1		
				1		
Describe in datail the manner in m	high the well was plu					
_		•		•	•	
	PT.I	IGGED AS	FOLLOWS	······································		
			-4		^== 10=^==++++++++++++++++++++++++++++++++++	
	<u> 4821-</u>	<u>-588</u>	Heavy M	lud	***************************************	,
	<u>588_</u> 5					
			Heavy M	lud	*******************************	*******************************
	15-0		15 Sack	s Cement		
***************************************				**********************		0.777
	***************************************		***************************************			**************************************
			**********************			
	***************************************					* P***********************************
			*************	***************************************	·	,
	**************************************				······································	
,	***************************************	***************				***************************************
	***************************************			***********************************		
						***************************************
Name of Plugging Contractor	(If additional de Stickle Dr	examiption is necessarial line (	ary, use BACK of Company	this sheet)		
Address	Bitting Bu	uilding,	Wichita	, Kansas	***************************************	*
				1		
".	P					
TATE OF Kansas	, COUNT	Y OF S	edgwick			•
Location is "NE/CNW/SNW," or footage from lines   SE NW NW		above-described well,				
				d matters herein	contained and	me log of the above-
•		ے_ر	7/12	Ustan	elle	
	•	٠ , ١	District			V
		ÖΤΫ			Wichita,	nansas
SUBSCRIBED AND SWORN TO before m	e this26th	day of	March			<u> </u>
	,		2/2/	oward	Xist	ter
My commission expiresSeptemb	oer 20, 1952	*******	STATE			Notary Public.
		3-8390-s		130000 0 0	วยต์	
				L		
i.	* ·	•	•			
	MOOK PARE_2	-Ling_to	-!	Substitute.	1.4.6	

### LOG OF WELL

M. E. KLOEFKORN No. 1

Form	PO-2	14, She	et 1 (	(3́)∸4	7)20.	M
i uitu Toratt	»,	-4 . ·	9		34	L.
٠	"SH	IEET.	بله ن		- ";	

OWNER Th	ie Taxae-	Company	7	Division	,	Okláhá:	768		DATE MAD	3-2	6-52	
The same of the sa	insas-			LÉASE?	÷ 2.	M. G. SKI		1 77		1 - 1 - 1 4		Take (agent)
13 Pr.	nsag -	COUNTY	OR PARIS		· .	เมืองห	TWI	3 <i>L</i> Š	RANGE		<u>.</u>	1 h
LOCATION OF WE	LL .	والمسامة الماسية	N.7 11	** * .,			<u> </u>	garangan dan dan dan dan dan dan dan dan dan d		ા વાપ્ય		
					3. 	門之一	7		The state of the s		े ज़िल्हा के देव की इंडियों के जाते	
COMMENCED RIG	GING UP	12-52	COMI	MENCED DRI	LLÍNG <u>"</u>	2-12	-52	СОМРІ	LETED DRILL	ING 3-	19-52	
DAY DRILLER	, ,	100	· · ·	T DRICLER_				* ***	RACTOR ST	1		ng Co.
CABLE FROM		то - 10 - 1	1° 2, 1, 2, 2	ROTARY	FROM	1 6 ·	16 7 15	то	321	COMPANY	ig No.	
TOTAL DEPTH	1,6211	ME.	ASURED B		. , .	-	13/4-					-, ' - , , , , , , , , , , , , , , , , ,
				CA	S I'N C	RECO	RD .		26	Li Nije	1344	. 1 ; .
	WEIGHT .	PUTINW	1			LOST IN	- 1	- 5н	OES.	17.0	PACKERS	10.0
	a La	FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE 15	KIND	LENGTH	STT AT
10-3/4	32.75	583	1	i e n	e sign			1 to 1 to 1			,	F
			· ·   ,		29) 11 (		4, 3	\$ 10 m		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
		24°						1/4 × - 1 ×				*
4 14 7 7 7		के दिसे के	3, 17	200	1 - 2	71.6	H ST AT A	Land Service			4	F
and the second		- vag	1,			1 3 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 2		2, 4		1 4 4 m	
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			- T				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ .w.				, , , , , , , , , , , , , , , , , , ,
			1		- :		4			Section 1		F
10-3/4	.casing	set at	588	with	<u>،50</u>	sacks (	e en er	t		1	7 1 1	
	KENTED?			•		The state of the s	-			ا چو نبو ا	ust a trans	, , , , ,
	IZE AND WEIGHT						all the for		FT.	AND INS.	45	
HOW PUT TOGET			5 65-17		` 1 1					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<u></u>
DEMARKS.	3.50	1,		THE EN		-reush-out			INSE	TED		
£			2 A A	EQUIF	ME	NT.REC	rio P.D				* ** ** ** **	1, 7, 14
	TUBING					KER RODS	ָלָם, הוַיָּט <i>י</i> ָ			PUMPII	NG OUTFIT	, 101, 20
£ SIZE V 15	WEIGHT	FEET	ใหร.⊹ู ∵ื่	FECTS AND LE	INS.	A SIZE A	HD KIND.	23 1 3		DESCRIPTION,	KIND, SIZE, E	rg.
		4 4 1			<u>`                                    </u>			F . F . St. (				
70.			1 2	Congression of the congression o					1			
					1 T			by 2 . d. True		, , ,		
FLOWING PUMPI	NG, CASSER OR D	HY		PRODUCTION	FIRST	24_HOURS	٠,٠		PRODUCTION	SETTLED.		-
in in the second se	EN FLOW CAPACIT	. Di	II.X		(1) 기구 : 1	ESSURE			ROCK PRES	,		
кінр от внот		1, 19-2	4" 1		4,	OF SHOT Q	UARTS	rest of the	( )			(1) to
NUMBER OF SHE	ıış.			OF SHELLS		- 1 m	<u> </u>	NCHES.	DIAMETER_	- , , , , , , , , , , , , , , , , , , ,	7	W.,
LENGTH OF SHE	LLS	FEET	رو ۱۸ کا بیر ۱۱ ـــــــــــــــــــــــــــــــــــ	CHES				TOP OF	sно <u>т</u>		"\"	( a -
BOTTOM OF SHO	T			ANCHOR				WELL B	RIDGED' TO_	en Tagen de la companya de la compan		
TOTAL DEPTH OF	WELL TO		NUMBER (	of SHOT	: 41, <u>t</u>		ERODUCT	ION BEFORE	внот		BBLS	PER DAY
PRODUCTION AFT	тен энот			ils. Per DAY	SHO	ŢŢĸĸĸĬĠŖĘ	р ву					
NAME OF SHOOT	ER Name of the last			знот	INSPE	ctép		BY≜	रहेंद्र के द्वी हैंक उन्ने प्रतिकार	COMPANY EMI	COYEE)	
COMMENCED DRI	LLING DEEPER	+ 1 3 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		СОМРЦ	ĘŢĖĎ <u>.</u>			DRILI	LING DEEPER		i de april	<u> </u>
TOTAL DEPTH	a management of the second		UCTION F	ıńśt 24 Hol	JRS <u>.</u>			PRODUC	TION SETTLE	D The State of the	rain again	
REMARKS:	e de la companya de l	4.7	4	7 X	Erri Errich		:		Locfre	rn /1		
	r ja	in the state of th			ار الرابط والمرابع الرابط	14 mm - 12 g		والمستعددات والمستعدد	Depth	4621] '1111m	; ;- <b>]</b> ;-	52
			F1		ا ماداد <u>ال</u> اسم				cted pl		<u> 3-19-</u>	<u>52 °</u>
	NOTE: IF WE	LL WAS DRY,	STATE UI	IDER REMAR	KS, WH	EN, HOW, AN	D BY WH	OM PLUGGE	D			2

BOOK PAGE 2 LINE 40

#### LOG OF WELL

SHEET NO. 2

District Kansas	Own	er 7%	Texas	Co. Fai	m Fl	
FORMATION ,		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES	Remarks.
		, , , , , , , , , , , , , , , , , , ,			1	
					300	An art and a state of the
ndy Red Bed & Shu		310				CASTIG METAD:
ale A Shells	4.60	170		'c   · · · · · · · · · · · · · · · · · ·		<b>*</b> *
olo,Oolt & Shells	590	110				10-3/4" casing set
ale & Arhydrite .	675	- 85			4. 11	588 with 450 sacks
me & Shele	850	175				cement.
alo & Lime	1030	170		. ] ' " :		,
ndy Line & Shale	1200	180	١,		,	MILVATING:
ne a Shale	1645	1,45		- F	, .	And a state of the
ale & Line		77.00			, "	when it is to it.
	2390	745		1 '	*	DF-2151
no & Shale	2460	70			, ,,	TB-1154 ···
ale à Lize	2598	136	200	The state of the s		11-1144
me h Shele	2210	212				
ale i Line "	2864	54	' '			POSE STATE
mo a Shale	3025	161	· · ·			
alo à Lime	3190	165	, ,			talnaker 316
alo & Sand	3243	53			1	Sycos
nd A Shalo		233			9 1 2 1 4	
	3355	113	1.5			Managa City 365
alo à Sand	3393	38	' '	1		Lindissippion - 433
alo à Line	3543	150	ļ ·			Kinderhook 465
ale	3575	32	` ,	- ∜:	·	Therekee 472
nd	3597	22			-	Viola 476
nd, Shale & Lico	3659	62				Bimpson 178
<b>18</b>	3690	32			700	Hepson Band 479
e Broken	3724	34	1			12100013 00132 1919
	2000					
ne i	3726	. 4	l .			
ole Sand & Live .	3780	52		4, , , ,	5. 4	
nd 2 Shale	3525	45			4	<u> </u>
യ് <b>ര</b> ം .	3848	23		va l	1	The second second
me & Shalo	3238	40	T ~ '		~ \ ^;*	
olo 2 Line	3940	52			,	
no	3953	13	<del>'</del>			
ne & Sholo	7693	25				
	3978	(4.7)			re:	
0.0 · · · · · · · · · · · · · · · · · ·	- 400T	53	1	·		
ne & Shelo	4022	2.1		*		
alo & Lime	4057	35.				
no & Shale	4095	33	T .	. [ .	(A)	1
nlo a bine	4350	255	ļ. ', ·	,		
ort & Line	4360	10			<u>.</u> :	- 1
ac & Chert	4395	35	<b>,</b> , , , , ,			The second second second
ae	4665	271	1	'' · [ `` ,	4. ** - *	No. of the state o
ne a Shalo	4678	12		- 1		
16 / 11620 /	4713	"1 C				
		35 20				
ale, Chalks bico	4739	40	1		1 1 1 1 1 1	
alc à Line 🗼 🕐	4765	56				
ring	4821	56				
tal Depth	4021	2	1 1 1			
,	`	1	· -		*	
•					1	
		·		, , , , , , , , , , , , , , , , , , ,		
	.					
		1.		- '		
	**- *	1				
					1 1 2 0	
			4, 7			
· · · · · · · · · · · · · · · · · · ·	}	1		- '\ '		
ه مي الأمي الم الأمي الأمي ا	, ,	1 '				
N	• 1		ľ	" - ,		
			3		' ' r	
	} .	- F	;			
	,  -	,	-			
	_				·   ' ·	
	1			i		

# LOG OF WELL SHEET NO. 3

District Kanons	Owner	The Tes	as Co.	Farm	H.E. K	Loefkorn	Well No.	1
FORMATION	43	HOUNT COL	OR HARD	OR SOFT D	DEPTH CORES	JR1	emares	
R. HARES:	*							<del></del>
1501	DST (1 fr gas cut inutes.	rom 1337- muddy sa	50, open 1twater	1 hour with re	r, recov	ared 450° C oil. MP	gas and 390/ in	,
3-5-52 Ran gase	nst /2 fr y salte at	ron 4390- ter and 1	4400, op 80' salt	en 1 ho	our, receiped.	overed 135 595// in 15	muddy, minutes.	
Tool	core 2 core 3	from 477	5-85 rc	covered	1 915".			• .
3-16-52 Tool oil	from LEO	from 479 3-05	75-45 05	recover	red 10's	very olish	dorfe d	, ·
Ran	core 15 DST /3 fr htly gos	rom 4775-	95, open	1 hour	r, recove	ared 601 t	hin	, <sup>†</sup>
3-18-52 Ran SBH:	DST 44 fr 1870/ 1:	rom 4775- n 15 minu	4821, op tes. Ta	en 1 ho n Schlu	our, rec	overed 378 Survey.	O' saltwate	œľ.
núdo min	DST #5 fr y soltwat tes. gcd and	ter, vory	slight	1-1/2 show oi	hours, i	recovered 1785% in	120' 15	•
								: .