

AMENDED REPORT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5208 EXPIRATION DATE 6-30-83
OPERATOR Mobil Oil Corporation API NO. 15-189-20578-0000
ADDRESS P. O. Box 5444 COUNTY Stevens
Denver, CO 80217-5444 FIELD Panoma
** CONTACT PERSON C. J. Park PROD. FORMATION Panoma Council G
PHONE 303/572-2696
PURCHASER Cities Service Gas Company LEASE E. L. Gaskill
ADDRESS P. O. Box 25128 WELL NO. #3
Oklahoma City, OK 73125 WELL LOCATION NW/4 Sec. 15-31S-35
DRILLING EARL E. Wakefield, Inc. 2543 Ft. from North Line and
CONTRACTOR 1802 Ft. from West Line of
ADDRESS 300 W. Douglas, Suite 500 the NW/4(Qtr.) SEC 15 TWP 31 SRGE 35
Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use)
KCC [checked]
KGS [checked]
SWD/RE PLG.
A 4x4 grid with handwritten '15' in the center and '1884' at the bottom.

TOTAL DEPTH 3120' PBTD 3109'
SPUD DATE 4/20/82 DATE COMPLETED 5/17/82
ELEV: GR 3006' DF KB 3014'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11793

Amount of surface pipe set and cemented 623' DV Tool Used? 1" @ 623', 1/2" @ 1122'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of November 1982.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

** The person who can be reached by phone regarding any questions concerning this information.

82-1323

FILL IN WELL LOG AS REQUIRED:

SHOW BIOLOGICAL MARKERS, LOG SUM, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand	0	580	Chase	2633
Red Bed	580	875	Council Grove	2955
Gloretta Sand	875	1152		
Shale	1152	1295		
Sand	1295	1490		
Shale & Gyp - Anhydrite @ 1830	1490	1884		
Shale	1884	2405		
Shale & Lime	2405	2590		
Lime & Shale	2590	2755		
Shale	2755	2910		
Shale & Lime	2910	3080		
Lime & Shale	3080	3120		
R.T.D.	3120	3120		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lb/w.	Setting depth	Type cement	Seals	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	623'	Class H	150	12% gel + 3% CaCl ₂ +
					Class H	150	3% CaCl ₂
Production casing	7 7/8"	5 1/2"	14#	3125'	Lite	500	65-35 Poz + 1/4# D-29/
					Class H	150	18% salt + .75% D-65
							Tic + 2% D-45

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			2H/Ft		2966-71, 2975-79
					2985-88, 2990-3002
					3007-12
					3028-32

TUBING RECORD

Size	Setting depth	Factor set of
2 3/8"	3032.14'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized down 5 1/2" casing w/4956 gal. L401	2966/3032
acid + additives w/99 ball sealers.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Awaiting Pipeline connection		Awaiting pipeline connection
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	Barrels	Barrels
	MC	CFD
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	
Awaiting pipeline connection	2966/3032	