

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Mobil Oil Corporation
 ADDRESS P. O. Box 5444
Denver, CO 80217-5444

API NO. 15-189-20578-0000
 COUNTY Stevens
 FIELD Panoma

**CONTACT PERSON C. J. Park
 PHONE 303/572-2696

PROD. FORMATION Panoma Council Grove
 LEASE E. L. Gaskill

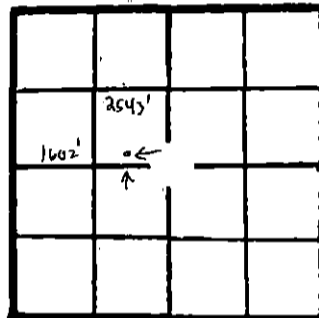
PURCHASER Cities Service Gas Company
 ADDRESS 710 Sutton Pl. Bldg.
209 E. William

WELL NO. #3
 WELL LOCATION NW/4 Sec. 15-31S-35W

DRILLING CONTRACTOR Earl F. Wakefield, Inc.
 ADDRESS 300 W. Douglas, Suite 500
Wichita, KS 67202

2543 Ft. from North Line and
1802 Ft. from West Line of
 the SEC. 15 TWP. 31S RGE. 35W

PLUGGING CONTRACTOR ADDRESS



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 3120' PBTD
 SPUD DATE 4/20/82 DATE COMPLETED 5/18/82
 ELEV: GR 3006' DF KB 3014'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	616'	Class H	150	12% gel + 3% CaCl ₂ +
					Class H	150	3% CaCl ₂
Prod. casing	7 7/8"	5 1/2"	14#	3125'	Lite	500	65-35 Poz + 1/4# D-29/sk
					Class H	150	18% salt + 75% D-65 Tic + 2% D-45

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft. 2H/Ft	Size & type	Depth interval
					2966-71, 2975-79
					2985-88, 2990-3002
TUBING RECORD					3007-12
Size	Setting depth	Packer set at			3028-32
2 3/8"	3032.14'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized down 5 1/2" casing w/4956 gal. L401	2966/3032
acid + additives w/99 ball sealers	

RECEIVED
 STATE CORPORATION COMMISSION
 JUN - 1 1982
 CONSERVATION DIVISION
 WICHITA, KANSAS
 CFB

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
Awaiting Pipeline Connection		Awaiting pipeline connection		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbl.	bbbl.	MCF	bbbl.
Disposition of gas (vented, used on lease or sold)		Perforations		
Awaiting pipeline connection		2966/3032		

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____

DV USED? 1° @ 623', 1/2° @ 1122', 1 1/2° at 1884', 1° at 3120'

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Surface Sand	0	580	Chase	2633
Red Bed	580	875	Council Grove	2955
Gloretta Sand	875	1152		
Shale	1152	1295		
Sand	1295	1490		
Shale & Gyp-Anhydrite @ 1830	1490	1884		
Shale	1884	2405		
Shale & Lime	2405	2590		
Lime & Shale	2590	2755		
Shale	2755	2910		
Shale & Lime	2910	3080		
Lime & Shale	3080	3120		
R.T.D.	3120	3120		

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, _____

C. J. Park OF LAWFUL AGE; BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Producing Acctg. Supervisor (FOR)(OF) Mobil Oil Corporation

OPERATOR OF THE E. L. Gaskill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18TH DAY OF MAY, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 28 DAY OF May, 1982

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-28-84