

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC #(316) 263-3238. No Log

LICENSE # 5208 /6878 EXPIRATION DATE 6/30/83

OPERATOR MOBIL OIL CORPORATION for Northern Natural Gas Producing Co. API NO. 15-189-20,618-0000

ADDRESS P. O. BOX 5444 COUNTY Stevens DENVER, COLORADO 80217 FIELD Panoma

\*\* CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Council Grove TELEPHONE NO. 303-572-2696

PURCHASER Northwest Central Pipeline Corp. LEASE H. E. SHULER

ADDRESS P. O. Box 251128 WELL NO. 3 Oklahoma City, OK 73125 WELL LOCATION

DRILLING EARL F. Wakefield, Inc. 2540 Ft. from North Line and CONTRACTOR ADDRESS 300 West Douglas, Suite 500 1250 Ft. from West Line of

KCC - RIG #1 TAG #250 Wichita, Kansas 67202 the SW (Qtr.) SEC 16 TWP 31 S RGE 35 (E) (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3070' PBTD 3040'

SPUD DATE 11-04-82 DATE COMPLETED 11-30-82

ELEV: GR 3006' DF KB 3014'

DRILLED WITH (ROTARY) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11,793

Amount of surface pipe set and cemented 712' (C-19,680) Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

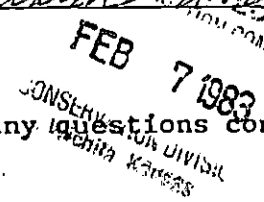
C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of January, 1983.

MY COMMISSION EXPIRES: 11-28-84 (Signature) Notary Public



\*\* The person who can be reached by telephone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface Sand - Clay	0	474	Stone Corral	1775
Sand & Clay	474	619	Chase	2616
Red Bed	619	900	Winfield	2718
Shale	900	1120	Council Grove	2943
Shale & Gyp	1120	1300		
Sand	1300	1495		
Shale & Anhydrite	1495	2063		
Shale	2063	2365		
Shale & Lime	2365	2900		
Lime & Shale	2900	3070		
R.T.D.	3070			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	712'	Class H	140	12% gel + 3% CaCl <sub>2</sub>
					Class H	125	3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	14#	3070'	65/35 C/H poz.	450	6% gel + 1/4# cellophan
					Class H	125	8% salt + .2% D-46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		2954'/2960'
TUBING RECORD			"		2963'/2968'
Size	Setting depth	Packer set at	"		2972'/2995'
2 3/8"	3016.49	3035'	"		3011'/3015'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
12 bbl. acid 12 BPM, 86 bbl gelled water @ 20 BPM		2954'/3015'
Acidize: 124 bbl. acid 12 BPM, dropping 114 ball sealers		
throughout, pump 86 bbls. gelled water 20 BPM		
Pump 100 bbl. pad 120 BPM, pump 1810 bbl. w/3# 20-40 sand/		
Frac: gallon @ 120 BPM, pump 100 bbl. flush @ 120 BPM		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Awaiting pipeline connection	Pumping	-
Estimated Production -I.P.	Oil	Gas
	bbbl.	N/A 1-25-83 MCF
		Water % -
		Gas-oil ratio
		bbbl. -
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2954'/3015'
Awaiting pipeline connections		

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LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR MOBIL OIL CORPORATION API NO. 15-189-20,618

ADDRESS P. O. BOX 5444 COUNTY Stevens

DENVER, COLORADO 80217 FIELD Panoma

\*\* CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Council Grove TELEPHONE NO. 303-572-2696

PURCHASER Northwest Central Pipeline Corp. LEASE H. E. SHULER

ADDRESS P. O. Box 251128 WELL NO. 3

Oklahoma City, OK 73125 WELL LOCATION

DRILLING EARL F. Wakefield, Inc. 2540 Ft. from North Line and

CONTRACTOR ADDRESS 300 West Douglas, Suite 500 1250 Ft. from West Line of

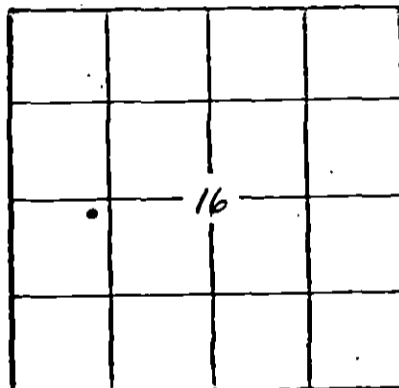
KCC - RIG #1 TAG #250 Wichita, Kansas 67202 the SW (Qtr.) SEC 16 TWP 31 S RGE 35 (E)

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] XGS [checked] SWD/REP PLG.

TOTAL DEPTH 3070' PBD 3040'

SPUD DATE 11-04-82 DATE COMPLETED 11-30-82

ELEV: GR 3006' DF KB 3014'

DRILLED WITH (ROTARY) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11,793

Amount of surface pipe set and cemented 712' (C-19, 680) DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of March, 1983.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 14 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of permeability and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, CORES, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Sand - Clay	0	474	Stone Corral	1775
Sand & Clay	474	619	Chase	2616
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R.T.D.	3070			

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Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	712'	Class H	140	12% gel + 3% CaCl <sub>2</sub>
					Class H	125	3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	14#	3070'	65/35 C/H poz.	450	6% gel + 1/2# cellophane
					Class H	125	8% salt + .2% D-46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.		2954'/2960'
TUBING RECORD					2963'/2968'
Size	Setting depth	Packer set at			2972'/2995'
2 3/8"	3016.49	3035'			3011'/3015'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12 bbl. acid 12 BPM, 86 bbl gelled water @ 20 BPM	2954'/3015'
Acidize: 124 bbl. acid 12 BPM, dropping 114 ball sealers throughout, pump 86 bbls. gelled water 20 BPM	
Pump 100 bbl. pad 120 BPM, pump 1810 bbl. w/3# 20-40 sand/gallon @ 120 BPM, pump 100 bbl. flush @ 120 BPM	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Awaiting pipeline connection	Pumping	

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	bbl.	N/A 1-25-83 MCF	%	bbl.

Disposition of gas treated, used on lease or sold	Perforations
Awaiting pipeline connections	2954'/3015'

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

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P. O. BOX 5444

DENVER, COLORADO 80217 FIELD Panoma

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TELEPHONE NO. 303-572-2696

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Oklahoma City, OK 73125 WELL LOCATION

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ADDRESS 300 West Douglas, Suite 500 1250 Ft. from West Line of

KCC - RIG #1 TAG #250 Wichita, Kansas 67202 the SW (Qtr.) SEC 16 TWP 31 S RGE 35

PLUGGING CONTRACTOR

ADDRESS

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A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. J. Park (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of January, 1983.

MY COMMISSION EXPIRES: 11-28-84 Notary Public

\*\* The person who can be reached by telephone regarding any questions concerning this information.

WELL PLAT

	16		

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

STATE CORPORATION COMMISSION RECEIVED

JAN 27 1983

CONSERVATION DIVISION Wichita, Kansas

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LINER RECORD

PERFORATION RECORD

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Pump 100 bbl. pad 120 BPM, pump 1810 bbl. w/3# 20-40 sand/		
Frac: gallon @ 120 BPM, pump 100 bbl. flush @ 120 BPM		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Awaiting pipeline connection	Pumping	0.90
Estimated Production -I.P.	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio
Disposition of gas treated, used on lease or sold)		Perforations
Awaiting pipeline connections		2954'/3015'