

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31269  
Name: CODA ENERGY, INC.  
Address 5735 Pineland,  
Suite 300  
City/State/Zip Dallas, Texas 75231  
Purchaser: NCRA  
Operator Contact Person: Linda Gruver  
Phone (214) 692-1800  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: NONE

Designate Type of Completion  
 New Well  Re-Entry  XXXX Workover  
 XX Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: Mobil Oil Corporation  
Well Name: Ruella Potts #2  
Comp. Date: 11-26-97 Old Total Depth 5785'  
XXX CEMENT SQUEEZE  
 Deepening  XXX Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
11/8/96 11/22/96  
Spud Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

API NO. 15- 189-21,519-0001 ORIGINAL  
County Stevens  
- - NW- NE Sec. 13 Twp. 31S Rge. 35 XXW  
810' Feet from S (circle one) Line of Section  
1980' Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)  
Lease Name RUELLA POTTS Well # 2  
Field Name Lahey  
Producing Formation Chester  
Elevation: Ground 2930' KB \_\_\_\_\_  
Total Depth 5785' PBT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1762' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Gruver  
Title Regulatory Administrator Date 1/6/97  
Subscribed and sworn to before me this 6th day of January  
19 97.  
Notary Public Janis C. Burrow  
Date Commission Expires 12/9/00

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
KANSAS CORPORATION COMMISSION



JAN 09 1997 Form ACO-1 (7-91)

SIDE TWO

Operator Name CODA ENERGY, INC.

Lease Name RUELLA POTTS

Well # 2

Sec. 13 Twp. 31S Rge. 35

East  
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

List All E.Logs Run:

None

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	1762'	Cl C Lite	815	
Production	7.875	5.5	15.5#	5771'	Poz H	1180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone <input type="checkbox"/> Squeeze	5324'- 5340'	Cl H	50	2% CaCl <sub>2</sub>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5540'-5553'; 5483'-5494'	1500 gals 7 1/2% MSR 369 bbls, 16 tons CO <sub>2</sub> & 16,665# 16/30 sand	5483'-5553'

TUBING RECORD	Size	Set At	Packer At	Liner Run
2.875"	2.875"	5562'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj.		Producing Method		
11/23/96		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24-Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	64	5	0	78
				Gravity
				40.6

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled 5483'-5553'  
 Other (Specify)