

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Energy Resources Oil & Gas Corporation

API NO. 15-025-20,540 -0000

ADDRESS P. O. Box 1634

COUNTY Clark

Liberal, Kansas 67901

FIELD _____

**CONTACT PERSON Harold K. Frauli

PROD. FORMATION _____

PHONE 316-624-4214

LEASE McPhail

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C W/2 NE/4

DRILLING DaMac Drilling, Inc.

660 Ft. from west Line and

CONTRACTOR _____

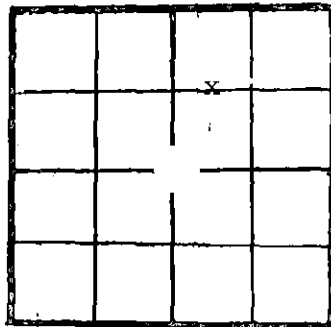
1320 Ft. from north Line of

ADDRESS Box 1164

the NE/4 SEC. 29 TWP. 31S RGE. 21W

Great Bend, Kansas 67530

PLUGGING Halliburton Services



CONTRACTOR _____

ADDRESS Pratt, Kansas

TOTAL DEPTH 5400' PBT _____

SPUD DATE 11-11-81 DATE COMPLETED 11-20-81

ELEV: GR 2114' DF _____ KB 2122'

DRILLED WITH (~~8XXXX~~) (ROTARY) (~~XXXXX~~) TOOLS (New) / (~~OPEN~~) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|--------|----------------------------|
| surface | 12 1/4" | 8 5/8" | 24# | 639' | class H | 200 sx | 3%cc |
| | | | | | 35/65 pozmix | 125 sx | 6%gel, 2%cc |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

RECEIVED
 Division Interval treated
 STATE CORPORATION COMMISSION

DEC - 3 1981

CONSERVATION DIVISION
 Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbls. MCF % bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe cement circulated to surface

DV USED? no

WELL LOG

| Formation Description, Contents, etc. | Top | Bottom | Name | Depth |
|---------------------------------------|-----|--------|------|-------|
| | | | | |

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, _____

Harold K. Frauli OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) ~~(OF)~~ Energy Resources Oil & Gas Corporation

OPERATOR OF THE McPhail LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF December, 19 81, AND THAT

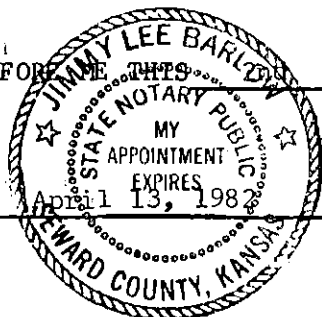
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harold K. Frauli

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF December 19 81

MY COMMISSION EXPIRES: April 13, 1982



Jimmy Lee Barlow
NOTARY PUBLIC