

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO 189-21,928-0000

ORIGINAL

County Stevens
C SW SE Sec. 11 Twp. 31S Rge. 35 X^L

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67202

Purchaser: NCRA

Operator Contact Person: Steve O'Neill

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well Re-Entry Workover
 Oil SVD SIOV Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: **CONFIDENTIAL**

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj) Docket No. _____

5-28-95 6-6-95 6-28-95
Spud Date Date Reached TD Completion Date

660 Feet from (3) (circle one) Line of Section

1980 Feet from (6) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dunlap "A" Well # 3-11

Field Name CUTTER

Producing Formation Chester Sand

Elevation: Ground 2986' KB 2999'

Total Depth 5846' PBDT 5794'

Amount of Surface Pipe Set and Cemented at 1485' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3276' Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 10-30-98 JV
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 7732 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____

County _____ Docket _____

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OCT 30 1996

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JUL 13 1995
E/V

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

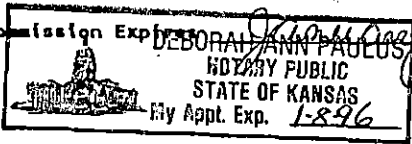
Signature _____

Title Petroleum Engineer Date 6-15-95

Subscribed and sworn to before me this 11th day of July 1995.

Notary Public Deborah Ann Paulus

Date Commission Expires 8, 1996



K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	F	Letter of Confidentiality Attached
<input checked="" type="checkbox"/>	C	Wireline Log Received
<input checked="" type="checkbox"/>	C	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Operator Name McCoy Petroleum Corporation Lease Name Dunlap "A" Well # 3-11
 Sec. 11 Twp. 31S Rge. 35 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
See Attached		See Attached		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1485'	Prem. + lt	650	1/4# FLO, 2%cc
Production		5-1/2"	15.5#	5836'	Self-Stress	200	2%cc, 5# Gil
DV Tool				3276'	65/35 Poz	200	5% gel, 2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5625-5647'	Treated w/3000 gals. of diesel	
		w/2 gals/1000 of HYFLO IV	
		Fracture treated w/32,000 gals	Same
		of MY-T-OIL IV w/56,000# 20/40 sand	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5562'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>6-28-95</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>171</u> Bbls.	Gas <u>9</u> Mcf	Water <u>9</u> Bbls.	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5625-5647'

ORIGINAL



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003

316-636-2737

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

CONFIDENTIAL

McCoy Petroleum Corporation
Dunlap "A" #3-11
C SW SE Secion 22-31S-35W
Stevens Co., KS

API#15-189-21928

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ELECTRIC LOG TOPS

DST # 1 5610-5650 (Chester 'Cave' Sand)
Open 30", SI 60", Open 90", SI 120"
1st Open: Weak to strong blow OBB in 15 min.
2nd Open: Strong blow immediately.
Recovered: 850' GIP
285' Heavy Oil & Gas Cut Mud
(45% Gas, 15% Oil, 40% Mud)
100' Oil & Gas Cut Mud
(15% Gas, 15% Oil, 70% Mud)
FP: 46-106 / 78-153#
SIP: 938-937#

Heebner Shale	4082(-1083)
Lansing	4168(-1169)
Lansing 'A'	4196(-1197)
Iola	4448(-1449)
Stark Shale	4639(-1640)
KC'A' Porosity	4677(-1678)
KC'B'	4696(-1697)
KC'B' Porosity	4712(-1713)
Marmaton	4845(-1846)
Marmaton 'B'	4880(-1881)
Cherokee Shale	5032(-2033)
Morrow Shale	5367(-2368)
Chester Mkr Lime	5564(-2565)
Chester 'Cave' Sd	5622(-2623)
St. Louis	5737(-2738)
RTD	5846(-2847)
LTD	5838(-2839)

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JUL 13 1995

CONSERVATION DIVISION
WICHITA, KANSAS



HALLIBURTON ORIGINAL

INVOICE

INVOICE NO.	DATE
707190	05/29/1995

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
DUNLAP "A" 3-11	STEVENS	KS	GAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	SWEETMAN	CONTINENT SURFACE CASING	05/29/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
54550	EUGENE SALOGA		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	91062

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO.
KATHI KEITH MCCOY
3017 N. CYPRESS
WICHITA, KS 67226-4009

P.O. BOX 1598
LIBERAL, KS 67905-0000

RELEASED
MAY 30 1998

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	33 MI		2.75	90.75
001-016	CEMENTING CASING	1485	FT	1,145.00	1,145.00
050-017	CEMENTING PLUG 5W, ALUM. BOTTOM	1	EA	200.00	200.00 *
030-018	CEMENTING PLUG 5W, PLASTIC TOP	1	EA	130.00	130.00 *
12A	GUIDE SHOE - 8 5/8" S J	1	EA	278.00	278.00 *
825-317	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00 *
815-19502	FILL-UP UNIT 7" - 8 5/8"	1	EA	55.00	55.00 *
815-19415	CENTRALIZER - 8 5/8" X 12-1/4"	4	EA	65.00	260.00 *
804-61048	CEMENT - PREMIUM PLUS	200	SK	11.19	2,238.00 *
504-120	CEMENT - HALL LIGHT PREM PLUS	350	SK	10.02	3,507.00 *
507-210	FLOCELE	913	LB	1.65	1,516.45 *
508-291	GILSONITE BULK	1200	LB	.40	480.00 *
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	36.75	441.00 *
500-207	BULK SERVICE CHARGE	719	CFT	1.35	970.65 *
500-306	MILEAGE CNTG MAT DEL OR RETURN	753,264	TMI	.95	715.60 *

INVOICE SUBTOTAL	12,200.45
DISCOUNT-(BID)	
INVOICE BID AMOUNT	3,278.03-
	8,921.62
**KANSAS STATE SALES TAX	392.95
**LIBERAL CITY SALES TAX	80.20

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CONTINUED ON NEXT PAGE

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

Dowell

REMIT TO:

P O BOX 890788
DALLAS TX 75389-0788

INVOICE

0312

CONFIDENTIAL

INVOICE DATE
06/07/95

919445
MCCOY PETROLEUM INC

3107 N CYPRESS
WICHITA KS 672264003

ORIGINAL

PAGE	INVOICE NUMBER
1	03-12-7174
TYPE SERVICE	
CEMENTING CEMENT PRODUCTION	

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
DUNLAP "A" #3-11	KS	STEVENS	ULYSSES	DOWELL	
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
SEC. 11-31S-35W	06/06/95	DARYL HANSON			

ACCOUNTING CODES

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	32	2.9500	94.40
102871060	CSNG CMNT 5501-6000' 1ST 8HR	8HR	1	1,860.0000	1,860.00
048016000	CEMENT PUMPER-PER ADDL STAGE	8HR	1	1,220.0000	1,220.00
049102000	TRANSPORTATION CMNT TON MILE	MI	834	1.0000	834.00
049100000	SERVICE CHG CEMENT MATL LAND	CFT	611	1.3600	830.96
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	159.0000	159.00
000433001	D807, SELF STRESS I CMNT ADD	LBS	3110	.4000	1,244.00
040003000	D903, CEMENT CLASS C	CFT	130	10.4200	1,354.60
040015000	D909, CEMENT CLASS H	CFT	276	9.0000	2,484.00
101545000	D132, LITEPOZ	CFT	70	4.3900	307.30
045014050	D20, BENTONITE EXTENDER	LBS	1100	.1700	187.00
045019050	D42, KOLITE LOST CIRC ADDITI	LBS	2375	.5500	1,306.25
067005100	S1, CALCIUM CHLORIDE	LBS	873	.4000	349.20
047002050	D46, ANTIFOAM	LBS	38	3.4100	129.58
044003025	D29, CELLOPHANE FLAKES	LBS	150	1.7700	265.50
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	94	9.3000	874.20
048600000	TOOLS, CASING SWIVEL RENTAL	JOB	1	270.0000	270.00
102146003	D804A REGULATED FULLUP CMNT	SK	75	13.5100	1,013.25
100283000	D827, CHEMICAL WASH CW100	BBL	12	37.5000	450.00
102320000	J877, PSG POLYMER SLURRY	GAL	6	25.0900	155.34
051003054	SHOE FLPT FLT AL 5-1/2"	EA	1	340.0000	340.00
054001054	COLLAR 2 STG CEM 5-1/2"	EA	1	3,720.0000	3,720.00
053031054	INSERT W/FLEX PLUG 5-1/2"	EA	1	440.0000	440.00
056011054	CENTR REG 5-1/2, B DIA-9"	EA	6	66.0000	396.00
056008054	BASKET CEMG CASING 5-1/2"	EA	1	184.0000	184.00
057499001	K232, THD LKG COMPOUND KIT	EA	2	28.0000	56.00

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CONSERVATION DIVISION
WICHITA, KANSAS

Dowell

REMIT TO:

P O BOX 896788
DALLAS TX 75389-0788

INVOICE

0312

CONFIDENTIAL

ORIGINAL

INVOICE DATE

06/07/95

INVOICE NUMBER

03-12-7174

PAGE

2

TYPE SERVICE

CEMENTING
CEMENT PRODUCTIO

919445
MCCOY PETROLEUM INC

3107 N CYPRESS
WICHITA

KS 672264003

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO. / REF.
DUNLAP "A"	KS	STEVENS	ULYSSES	DOWELL	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 11-31S-35W			06/06/95	DARYL HANSON	

ACCOUNTING CODES

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
948601000	CEMENT HEAD RENTAL DISCOUNT - MATERIAL DISCOUNT - SERVICE	JOB	1	.0000	N/C 5,339.67- 1,843.93-
				SUB TOTAL --	13,340.96
M C	STATE TAX ON			10,458.64	512.47
M F C	LOCAL TAX ON			10,458.64	104.59
				AMOUNT DUE --	13,958.04

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CONSERVATION DIVISION
WICHITA, KANSAS

*af #1
1113-15*

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 38-239-7173

TERMS -- NET 30 DAYS DUE ON OR BEFORE JUL 07, 1995

THANK YOU. WE APPRECIATE YOUR BUSINESS.

John Bryant
J H BRYANT

** WE CAN INVOICE YOU VIA EDI. CALL (713)275-8414 FOR INFORMATION **