

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,532 - 0000
County Stevens
C SE SE Sec. 11 Twp. 31S Rge. 35 X W

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 110 S. Main, Suite 500

660 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section

City/State/Zip Wichita, KS

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: Koch Oil Company

Lease Name Dunlap "A" Well # 2-11

Operator Contact Person: Roger McCoy

Field Name Cutter

Phone (316) 265-9697

Producing Formation Chester Sand

Contractor: Name: Sweetman Drilling, Inc.

Elevation: Ground 2980 KB 2993

License: 5658

Total Depth 5875' PBSD 5815'

Wellsite Geologist: John Hastings

Amount of Surface Pipe Set and Cemented at 1484' Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set 3224' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 4-1-93
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 2500 ppm Fluid volume 1500 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBSD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

1-4-93 1-15-93 2-27-93
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. ADD S Rng. 7 190A E/W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

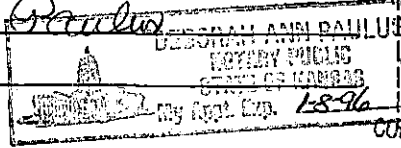
Signature Roger McCoy

Title President Date 3-8-93

Subscribed and sworn to before me this 8 day of March 1993.

Notary Public Deborah Ann Pruchno

Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY RECEIVED
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
MAR 10 1993
RECEIVED Distribution
STATE CORPORATION COMMISSION
KGS
APR 1 1993
Wichita, Kansas
P1

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Dunlap "A" Well # 2-11

Sec. 11 Twp. 31S Rge. 35
 East
 West

County Stevens

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1484'	Prem +	550	1/4# FT02%cc
Production		4-1/2"	10.5#	5866'	DS SELF STR	340	5#K01, 1/2#Cel
DV Tool				3224'	35/65 Poz	250	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Class H, RFC 75

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	5628-5638'		Frac down 4-1/2" casing w/ 20,000 gallons MY-T-OIL IV
			Frac fluid w/30,000# of 20-40 Ottawa sand	

TUBING RECORD Size 2-3/8" EUE Set At 5591.59' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12-27-93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 168 Bbls Gas _____ Mcf Water _____ Bbls Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval 5628-5638'



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCoy PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

McCoy Petroleum Corporation
#2-11 Dunlap "A"
C SE SE Sec. 11-31S-35W
Cutter Field
Stevens County, Kansas

MAR 9
CONFIDENTIAL

RELEASED

APR 7 1994

FROM CONFIDENTIAL

Page 2 ACO-1

DST #1 5607-5643' (Chester Sand)
Open 30", S.I. 60", Open 60", S.I. 60"
Weak blow throughout 1st open.
Weak blow, died in 25" on 2nd open.
Recovered 30' of mud. Show of oil in tool.
FP 27-27# 44-44#
ISIP 1121# FSIP 217#

DST #2 5593-5644' (Chester Sand) Straddle
Open 30", S.I. 60", Open 30", S.I. 120"
Strong blow, BB/1" on 1st open, decrease to 10"
blow in 30 minutes.
No blow on 2nd open period.
Recovered 492' of mud.
FP 203-217# 217-217#
ISIP 1209# FSIP 1222# (Bottom packer held)

ELECTRIC LOG TOPS

Heebner	4073	(-1080)
Lansing	4166	(-1173)
KCA porosity	4670	(-1677)
Marmaton	4842	(-1849)
Cherokee	5032	(-2039)
Atoka	5297	(-2304)
Morrow Shale	5372	(-2379)
Chester Marker	5552	(-2559)
Chester Sand	5626	(-2633)
St. Louis	5730	(-2737)
LTD	5870	(-2877)

RECEIVED
STATE CORPORATION COMMISSION

MAR 10 1993

CONSERVATION DIVISION
Wichita Kansas



INVOICE

REMIT TO:

P O BOX 890788
DALLAS TX 75389-0788

INVOICE DATE

PAGE

INVOICE NUMBER

0312

ORIGINAL

919445

KCCBY PETROLEUM INC

110 S MAIN
WICHITA

KS 67202

MAR 9
CONFIDENTIAL

CEMENTING
CEMENT PRODUCTIO

TYPE SERVICE

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
CLUP 01-2-10	KS	STEVENS	ULYSSES	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
CLUP 01-2-10			01/16/93	DARYL HANSON	

ITEM CODE	DESCRIPTION	RELEASED	UOH	QTY	UNIT PRICE	AMOUNT
		APR 7 1994				
102871060	CSNG CHNT '5501-6000' 1ST BHR	FROM CONFIDENTIAL	BHR	1	1,640.0000	1,640.00
049102000	TRANSPORTATION CHNT TOR MILE		MI	1215	.0800	1,069.20
049100000	SERVICE CHG CEMENT MATL LAND		CFT	935	1.2000	1,122.00
059697000	PACR TREAT ANALYSIS RECORDER		JOB	1	140.0000	140.00
059200002	MILEAGE, ALL OTHER EQUIPMENT		MI	30	2.6500	79.50
048601000	CEMENT HEAD RENTAL		JOB	1	.0000	N/C
040015000	D909, CEMENT CLASS H		CFT	340	7.4700	2,539.80
040003000	D903, CEMENT CLASS C		CFT	163	7.9000	1,300.74
045008000	D35, LITEPOZ 3 EXTENDER		CFT	87	3.9400	342.78
000433001	D807, SELF-STRESS I CHNT ADD		LBS	5209	.3600	1,904.04
045014030	D20, BENTONITE EXTENDER		LBS	1305	.1500	195.75
067005100	S1, CALCIUM CHLORIDE		LBS	1215	.3600	437.40
044003025	D29, CELLOPHANE FLAKES		LBS	233	1.5900	370.47
044002050	D60, FLAC FLUID LOSS ADDITIV		LBS	160	7.7300	1,236.80
047002050	D46, ANTIFOAM		LBS	64	3.0600	195.84
045019050	D42, KOLITE LOST CIRC ADDITI		LBS	3325	.4900	1,629.25
102146003	D804A REGULATED FULLUP CHNT		SK	75	12.1200	909.00
056011044	CENYR REG 4-1/2, B DIA 7-3/4"		EA	7	52.0000	364.00
056000044	BASKET CENG CASING 4-1/2"		EA	1	145.0000	145.00
057499001	K232, THD LKG COMPOUND KIT		EA	1	25.0000	25.00
057990000	2-STAGE DV-TOOL		EA	1	3,535.0000	3,535.00
100203000	D027, CHEMICAL WASH CH100		BDL	10	34.2500	342.50
101094000	J433, WATER CNTRL POLYMER		LBS	50	1.9600	98.00
102782044	FLOAT SHOE-SURESEAL BUTTRESS		EA	1	255.0000	255.00
102709044	FLT COLLAR-SS-BRND 4-1/2"		EA	1	350.0000	350.00
	DISCOUNT - MATERIAL					5,014.69
	DISCOUNT - SERVICE					1,255.71
					SUB TOTAL --	13,956.67

H C STATE TAX ON
H F C LOCAL TAX ON

11,899.44
11,899.44 STATE TAX

AMOUNT DUE -- 14,658.75
MAR 10 1993

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173

THANK YOU. WE APPRECIATE YOUR BUSINESS.

RECEIVED
CONSERVATION DIVISION
Wichita, Kansas
T & MATSON

TERMS -- NET 30 DAYS DUE ON OR BEFORE FEB 15, 1993



HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICENO	DATE
304991	01/06/1993

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
DUNLAP "A" 2-11	STEVENS	KS	MCCOY PETROLEUM		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	SWEETMAN DRILLING	CEMENT SURFACE CASING	01/06/1993		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
266087	EUGENE SALODA			COMPANY TRUCK	45311

SWEETMAN DRILLING INC.
110 SOUTH MAIN #500
WICHITA, KS 67202

MAR 9
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA MILEAGE	30	MI	2.75	82.50
		1	UNT		
001-016	CEMENTING CASING	1484	FT	945.00	945.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	130.00	130.00
		1	EA		
030-019	CEMENTING PLUG 5W, PLASTIC BOT	8 5/8	IN	135.00	135.00
		1	EA		
12A 825.317	GUIDE SHOE - 8 5/8" S.J.	1	EA	278.00	278.00
24A 2915.19502	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
815.19415	FILL-UP UNIT 2" - 8 5/8"	1	EA	30.00	30.00
40 807.93059	CENTRALIZER 8-5/8" X 12.25"	4	EA	62.00	248.00
504-050	PREMIUM PLUS CEMENT	200	SK	8.95	1,790.00
504-120	HALL LIGHT - PREMIUM PLUS	350	SK	8.05	2,817.50
507-210	FLOCELE	288	LB	1.40	403.20
508-291	GILSONITE BULK	1200	LB	.40	480.00
509-404	ANHYDROUS CALCIUM CHLORIDE	10	SK	28.25	282.50
500-207	BULK SERVICE CHARGE	613	CFT	1.25	766.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	613.698	TMI	.85	521.64
INVOICE SUBTOTAL					9,080.59
DISCOUNT - (BID)					2,270.13
INVOICE BID AMOUNT					6,810.46
*-- KANSAS STATE SALES TAX					295.94
*-- SEWARD COUNTY SALES TAX					60.41
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$7,166.81

RELEASED
APR 7 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
APR 1 1993
CONSERVATION DIVISION

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE OR BY THE CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.