

ORIGINAL

CONFIDENTIAL

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FEB 06 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,442-0000 FROM CONFIDENTIAL

County Stevens

C NW SE Sec. 11 Twp. 31S Rge. 35 X East West

1980' Ft. North from Southeast Corner of Section

1980' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Dunlap "A" Well # 1-11

Field Name Wildcat

Producing Formation Chester Sand

Elevation: Ground 2990 KB 3000

Total Depth 5900' PBTD 5855'

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500
Wichita, Kansas 67202

City/State/Zip _____

Purchaser: Koch Oil Company

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Tim Pierce

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

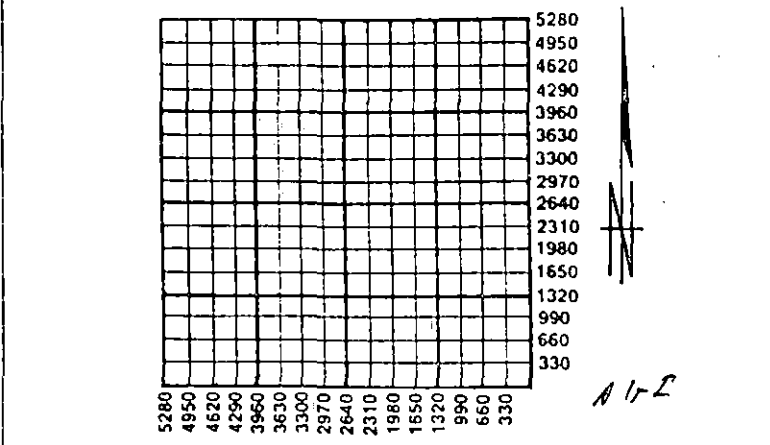
If OWMO: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

9-7-90 9-21-90 10-15-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 1752' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3286' Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

Title President Date 12-31-90

Subscribed and sworn to before me this 31st day of December, 19 90.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-3-92
DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 1-3-92

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 Plug Other
(Specify)
KANSAS CORPORATION COMMISSION
Wichita, Kansas

200000000

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SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Dunlap "A" Well # 1-11
 Sec. 11 Twp. 31S Rge. 35 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

See Attached Page

Formation Description
 Log Sample
 Name Top Bottom

See Attached Page

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1752'	Light	550	1/2# Flo, 2% cc
Production	7-7/8"	5-1/2"	15.5#	5898'	Prem +	125	1/2# Flo, 2% cc
					Thix Set	200	5# Gilsonite
		DV Tool @ 3286'			Class C	150	2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
2	5644-5660'			30,000 gal. of MY-T-OIL II			Same
				51,800# of 20-40 sand			
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer At			
2-7/8" EUE		5646					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
10-15-90							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	212						

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ 5644-5660'

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Natural Gas • Crude Oil
Exploration & Production

McCoy Petroleum Corporation

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

CONFIDENTIAL FROM CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

McCoy Petroleum Corporation
Dunlap "A" #1-11
C NW SE Section 11-31S-35W
Stevens County, Kansas

ELECTRIC LOG TOPS

Winfield	2675	(+ 325)
Council Grove	2894	(+ 106)
Wabaunsee	3277	(- 277)
Heebner	4080	(-1080)
Lansing	4182	(-1182)
Iola	4450	(-1450)
Dennis Porosity	4671	(-1671)
Marmaton	4842	(-1842)
Cherokee	5032	(-2032)
Atoka	5294	(-2294)
Morrow Shale	5371	(-2371)
Chester Marker	5580	(-2580)
Chester Sand	5644	(-2644)
Basal Chester Sand	5730	(-2730)
St. Louis	5737	(-2737)
LTD	5900	(-2900)

DST #1 4655-4693' (Dennis)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow through both open periods.
Recovered 2280' of gas in pipe,
120' of oil and gas cut mud,
320' of water (60,000 ppm chlorides).
FP 77-155# 177-266#
ISIP 1321# FSIP 1310#

DST #2 5606-5670' (Chester Sand)
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow building to strong blow on 1st open.
Strong blow throughout 2nd open.
Recovered 2500' of gas in pipe,
300' of oil and gas cut mud.
FP 56-78# 101-156#
ISIP 1573# FSIP 1563#

DST #3 5726-5740'
Open 30", S.I. 60", Open 90", S.I. 120"
Strong blow through both open periods.
Recovered 1900' of gas in pipe,
210' of clean gassy oil,
90' of heavily mud cut oil.
FP 22-45# 56-112#
ISIP 1594# FSIP 1495#

DST #4 5755-5780' (St. Louis) Straddle packers.
Open 30", S.I. 45", Open 30", S.I. 45".
Very weak blow through 1st open.
No blow on 2nd open.
Recovered 15' of mud with spots of oil.
FP 11-11# 22-22#
ISIP 1542# FSIP 1478#

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STATE CORPORATION COMMISSION

JAN 31 1991

CONSERVATION DIVISION
Wichita, Kansas