

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21117-0001 **ORIGINAL**
County Seward
SE- SE- NE - Sec. 4 Twp. 32S Rge. 33W E
X W

Operator: License # 4247

2962 FSL Feet from S/N (circle one) Line of Section

Name: Dolomite Resources Corporation

376 FEL Feet from E/W (circle one) Line of Section

Address 105 S. Broadway, Suite 740

Footages Calculated from Nearest Outside Section Corner:
NE, SP, NW, or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name DREITZ FARMS Well # 4-1

Purchaser: KOCH-Oil, Cibola - Gas

Field Name ANG

Operator Contact Person: Thomas G. Pronold

Producing Formation MORROW + CHESTER *KGS 874*

Phone (316) 265-8014

Elevation: Ground 2880' KB 2892'

Contractor: Name: Gabbert-Jones, Inc.

Total Depth 5950' PBSD 5770'

License: 35842

Amount of Surface Pipe Set and Cemented at 1608 Feet.

Wellsite Geologist: Mark Grommesh

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

_____ New Well _____ Re-Entry X Workover

If Alternate II completion, cement circulated from NA

X Oil _____ SWD _____ SLOW _____ Temp. Abd.

feet depth to _____ w/ _____ sx cmt.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REWORK 874 6-26-95
(Data must be collected from the Reserve Pit)

Operator: Dolomite Resources Corporation

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Dreizt Farms #4-1

Dewatering method used _____

Comp. Date 1/15/90 Old Total Depth 5950'

Location of fluid disposal if hauled offsite:

_____ Deepening X Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBSD

_____ Commingled Docket No. _____

_____ Dual Completion Docket No. _____

_____ Other (SWD or Inj?) Docket No. _____

4/10/95 Spud Date 4/21/95 Completion Date

RELEASED
Operator Name KOL
Lease Name JUL 15 1996 License No. JUN 1 2
FROM CONFIDENTIAL **CONFIDENTIAL**
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G. Pronold

Title Thomas G. Pronold, President Date 11 June 1995

Subscribed and sworn to before me this 11th day of June 1995.

Notary Public Kirsten Berndsen

Date Commission Expires 3/22/97

K.C.C. OFFICE USE ONLY RECEIVED STATE CORPORATION COMMISSION
F. Letter of Confidentiality Attached
C. Wireline Log Received
C. Geologist Report Received
JUN 1 1995
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

KIRSTEN M. BERNDSEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/22/97

SIDE TWO

Operator Name Dolomite Resources Corporation Lease Name DREITZ FARMS Well # 1-4

Sec. 4 Twp. 32S Rge. 33W East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures; bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr><td>HEEBNER</td><td>4181</td><td>-1289</td></tr> <tr><td>LANSING/KC</td><td>4303</td><td>-1411</td></tr> <tr><td>MARMATON</td><td>4928</td><td>-2036</td></tr> <tr><td>CHEROKEE SH</td><td>5112</td><td>-2220</td></tr> <tr><td>MORROW SH</td><td>5466</td><td>-2574</td></tr> <tr><td>CHESTER</td><td>5561</td><td>-2669</td></tr> <tr><td>ST. GENEVIEVE</td><td>5730</td><td>-2838</td></tr> <tr><td>ST. LOUIS</td><td>5806</td><td>-2914</td></tr> </tbody> </table>	Name	Top	Datum	HEEBNER	4181	-1289	LANSING/KC	4303	-1411	MARMATON	4928	-2036	CHEROKEE SH	5112	-2220	MORROW SH	5466	-2574	CHESTER	5561	-2669	ST. GENEVIEVE	5730	-2838	ST. LOUIS	5806	-2914
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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1608'	Howco Lt. Classco	600 150	2% cc + 1/4 #/sk Flo-Seal 2% cc
Production	7-7/8"	4-1/2"	11.6#	5768'	Howco Class-H	200	5% KCL 6/10% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
2	5525' - 5531' (6')		700 Gal 15% NE-FE acid	
	(perf's orig reported at 5528'-5534', actual above)			
2	5560' - 5564' (4')		460 Gal 15% NE-FE acid	5560'-5564'
2	5542' - 5558' (16')		2300 Gal 15% NE-FE acid	5542'-5558'
4	5698' - 5702' (4')		Acidized with 200 Gal 28% NE-FE acid + 400 Gal 15% NE-FE acid	5698'-5702' 5698'-5702'
			750 Gal 7.5% NE-FE acid	5698'-5702'

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>5530'</u>	Packer At <u>5540'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>5/11/95</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>108</u>	Gas Mcf <u>25</u>	Water Bbls. <u>70</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18)

Production Interval ALL OPEN