

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21489 - 0000  
County Seward  
N2 - SE - SE S 4 T 32 R 33 W

Operator: License # 4247

990 Feet from (S) Line of Section

Name: Dolomite Resources

660 Feet from (S) Line of Section

Address: 105 S. Broadway  
Suite 740

Footages Calculated From Nearest Outside Section Corner:

City/State/Zip Wichita, KS 67202

NE, (SE) NW, or SW (circle one)

Purchaser: ENRON PIPELINE GROUP

Lease Name Jarrett Trust Well # 2-4

Operator Contact Person: Thomas G. Pronold

Field Name ANG

Phone 316-265-8014

Producing Formation Morrow/Chester

Contractor: Name: Val Energy

Elevation: Ground 2875' KB \_\_\_\_\_

License: 5822

Total Depth 5920' PBDT 5700'

Wellsite Geologist: Karl Osterbuhr

Amount of Surface Pipe Set and Cemented at 1799 Feet.

Designate Type of Completion

Multiple State Cementing Collar Used?  Yes  No

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set 2825' Feet

If Workover/Re-Entry: old well info as follows:

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: \_\_\_\_\_

Drilling Fluid Management Plan alt I JH 5-10-96

Comp Date \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

(Data must be collected from the Reserve Pit)

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back \_\_\_\_\_ PBDT
- Commingled Docket No. \_\_\_\_\_
- Dual Completion Docket No. \_\_\_\_\_
- Other (SWD or Inj?) Docket No. \_\_\_\_\_

Chloride content 5500 ppm Fluid volume 1860 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

11/5/95 11/18/95 01/04/96  
Spud Date Date Reached TD Completion Date

Operator Name \_\_\_\_\_

Lease Name RELEASED License No. \_\_\_\_\_

Quarter Sec Twp R E/W

**MAY 14 1996**

**FROM CONFIDENTIAL**

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

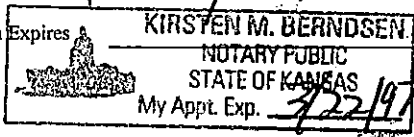
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G. Pronold

Title President Date: 30 Jan. 1996

Subscribed and sworn to before me this 30<sup>th</sup> day of Jan.  
Notary Public Kirsten M. Berndsen

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY

F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION		
Distribution		
<input checked="" type="checkbox"/>	KCC	SWD/Rep
<input type="checkbox"/>	KGS	Plug
<input type="checkbox"/>		NGPA
<input type="checkbox"/>		Other (Specify)
<b>FEB 01 1996</b>		

Operator Name Dolomite Resources Lease Name Jarrett Trust Well # 2-4  
 Sec 4 Twp 32 Rge 33 West County Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	4167	-1287
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing 'A'	4294	-1414
List All E. Logs run:	Compensated Neutron/Photo Density Log	Marmaton 'A'	4910	-2030
Micro-Resistivity, Array Ind Shallow Focuse, Borehole Comp sonic		Cherokee Shale	5102	-2222
		Morrow Shale	5447	-2567
		Chester	5572	-2692
		St. Genevieve	5744	-2864

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	25#	1799'	65/35 ALW Class A	650 150	3% cc + 1/4# Flo Seal 3% cc
Production	7-7/8	4-1/2"	10.5	5919'	Self Stress	325	2% S1 + .5% D60 +.2% D46 + 1/4# per sx D29
Port Collar			4.7#	2825'	35/65 Poz Class C	400 150	6% D20, 2% S1, 1/4#/sk D29 2% S1, 1/4#/sk D29

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input checked="" type="checkbox"/> Plug Off Zone	5700'				

PERFORATION

Shots per foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5710' - 5721'	1550 gal 15% NE-FE acid	5710-5721'
2	5666' - 5672'	750 gal 15% NE-FE acid	5666-5672'
2	5518' - 5522'	750 gal 15% NE-FE acid	5518-5522'
2	5482' - 5486'	650 gal 15% NE-FE acid 600 gal 15% NE-FE acid	5482-5486'

<b>TUBING RECORD</b>	Size <u>2-3/8"</u>	Set At <u>5527'</u>	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>1/5/96</u>	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio
		<u>814</u>	<u>0</u>	

Disposition of Gas: **METHOD OF COMPLETION**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 5482'-5721' o.a.  
 (If vented, submit (ACO-18))  Other (Specify) \_\_\_\_\_

Production Interval

\*\*\*\*\*TIGHT HOLE\*\*\*\*\*  
Drill Stem Test Information for ACO-1  
Dolomite Resources  
Jarrett Trust #2-4  
Sec. 4-32S-33W, Seward County, KS  
API # 15-175-21489

DST 1

Test Interval: 4881' - 4931'

Times: 30-60-60-90

First Open: Bottom of bucket in 12 min. ISI Bleed off blow. Return in 5 min (weak surface blow) blew throughout

Second Open: Surface blow built to bottom of bucket in 23 min. FSI Bleed off blow. Return in 6 min (weak surface) died in 55 min.

Recovery: 100' Gassy Mud, Trace Oil (15% gas, 85% mud)  
120' Mud Cut Water (50% water, 50% mud)  
300' Salt Water (100% water)

Pressures IFF 44-84  
FFP 134-252  
SIP 1421-1421  
HP 2309-2298

DST 2

Test Interval: 5451' - 5548'

Times: 30-60-60-90

First Open: Strong blow to bottom of bucket in 30 sec. GTS in 3 min. ISI Bled off 2" in 32 min. Surface blow back built to 1"

Second Open: Strong blow to bottom of bucket soon as open tool. FSI Bled off 2", no blow back

Recovery: 490' SG Cut Mud (10% gas, 90% mud)  
120' SG Cut Mud w/ trace oil (10% gas, 90% mud)

Pressures IFP 406-304  
FFP 335-264  
SIP 1323-1497  
HP 2753-2467

RELEASED

MAY 14 1996

FROM CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 01 1996

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 3704

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks.

DATE <u>11-6-95</u>	SEC. <u>4</u>	TWP. <u>32S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>6:00 P.M.</u>	JOB START <u>9:55 P.M.</u>	JOB FINISH <u>11:45 P.M.</u>
LEASE <u>Trust</u>		WELL# <u>2-4</u>	LOCATION <u>160483, 2w-1/2n-</u>		COUNTY <u>Seward</u>	STATE <u>Ks.</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Val Energy</u>	OWNER <u>Hugoton Energy</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 7/8</u>	T.D. <u>1805</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>1799</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1805</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>43</u>
CEMENT LEFT IN CSG.	<b>RELEASED</b>
PERFS.	

AMOUNT ORDERED <u>650 sks. 65' 35/64</u>	
<u>3% CaCl<sub>2</sub> + 1/4# Flo-Seal</u>	<u>150 sks. CLASS A</u>
<u>3% CaCl<sub>2</sub></u>	
COMMON <u>150</u>	@ <u>7.20</u> <u>1080.00</u>
POZMIX	@
GEL	@
CHLORIDE <u>26</u>	@ <u>28.00</u> <u>728.00</u>
<u>LITERATE 650</u>	@ <u>6.65</u> <u>4322.50</u>
<u>Flo-Seal 163#</u>	@ <u>1.15</u> <u>187.45</u>
	@
	@
HANDLING <u>300</u>	@ <u>1.05</u> <u>315.00</u>
MILEAGE <u>300 x 32</u>	<u>.04</u> <u>1024.00</u>

EQUIPMENT MAY 14 1996

PUMP TRUCK	CEMENTER <u>LARRY D.</u>
# <u>265</u>	HELPER <u>CARL B.</u>
BULK TRUCK	
# <u>257</u>	DRIVER <u>Tims</u>
BULK TRUCK	
# <u>258</u>	DRIVER <u>John K.</u>

TOTAL \$8181.95

**REMARKS:**

mix + Pump 650 sks. All 2 + 3%  
CaCl<sub>2</sub> + 1/4# Flo-Seal 150 sks. CLASS A  
3% CaCl<sub>2</sub> Release Plug. Start  
Fresh H<sub>2</sub>O Displace. Bump Plug.  
Release PST, Float Held  
Cement Casing to Surface

**SERVICE**

DEPTH OF JOB <u>1799'</u>	
PUMP TRUCK CHARGE	<u>1030.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>20</u>	@ <u>2.35</u> <u>47.00</u>
PLUG Rubber <u>8 5/8"</u>	@ <u>90.00</u> <u>90.00</u>
	@
	@

TOTAL \$1167.00

CHARGE TO: Hugoton Energy Co.  
STREET 301 N. Main #1900  
CITY Wichita STATE Ko ZIP 67202

**FLOAT EQUIPMENT**

<u>Enpo-Pro</u>	
<u>3 - Centerlizers</u>	@ <u>61.00</u> <u>183.00</u>
<u>1 - Basket</u>	@ <u>200.00</u> <u>200.00</u>
<u>1 - AFU Insert</u>	@ <u>358.00</u> <u>358.00</u>
<u>1 - Reg Guide Shoe</u>	@ <u>238.00</u> <u>238.00</u>
	@

TOTAL \$979.00

TAX \_\_\_\_\_  
TOTAL CHARGE \$10,327.95  
DISCOUNT \$2065.59 IF PAID IN 30 DAYS  
**NET \$8262.36**

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 01 1996

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich L. Brough

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

DS-496-A PRINTED IN U.S.A.

TREATMENT NUMBER 7254	DATE 11-19-95
STAGE 1	DS 03
DISTRICT 12	

WELL NAME AND NO. <b>SARACTY TRUST 2-4</b>	LOCATION (LEGAL) <b>SEC. 4-325-334</b>
FIELD-POOL <b>HUGOTON</b>	FORMATION
COUNTY/PARISH <b>Seward</b>	STATE <b>K2</b>
API. NO.	

NAME **HUGOTON ENERGY**

AND

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS  
*Supply mts. 4 1/2 4 1/5 as per customer orders as follows*

IS CASING/TUBING SECURED?  YES  NO

LIFT PRESSURE *412* PSI CASING WEIGHT + SURFACE AREA (3.14 x R<sup>2</sup>)

PRESSURE LIMIT *3925* PSI BUMP PLUG TO *cmr 860* PSI

ROTATE  RPM  RECIPROCATE FT No. of Centralizers *912/20K*

RIG NAME:  
**VAL ENERGY**

WELL DATA:

BIT SIZE <b>7 7/8</b>	CSG/Liner Size <b>7 7/8</b>	BOTTOM	TOP
TOTAL DEPTH <b>5910</b>	WEIGHT <b>10.5</b>		
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE		
MUD TYPE	GRADE		
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD <b>8RD</b>		
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)		TOTAL
MUD VISC.	Disp. Capacity		

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float	TYPE <b>QUICK FILL</b>	DEPTH <b>5898</b>	Stage Tool	TYPE <b>PORTCOLLAR</b>	DEPTH
SHOE	TYPE <b>CONT. ROSE</b>	DEPTH <b>5910</b>		TYPE	DEPTH

Head & Plugs  TBG  D.P.  SQUEEZE JOB

Double  WEIGHT  TOOL TYPE

Single  GRADE TAIL PIPE: SIZE DEPTH

Swage  THREAD TUBING VOLUME Bbls

Knockoff  NEW  USED CASING VOL. BELOW TOOL Bbls

BOT OR CW DEPTH TOTAL Bbls

ANNUAL VOLUME Bbls

TIME 0001 to 2400

PRESSURE TBG OR D.P. CASING

VOLUME PUMPED BBL INCREMENT CUM

JOB SCHEDULED FOR TIME *09:30* DATE: *11-19*

ARRIVE ON LOCATION TIME *09:25* DATE: *11-19*

LEFT LOCATION TIME: DATE:

TIME	TBG OR D.P.	CASING	VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL	
			INCREMENT	CUM				PRE-JOB SAFETY MEETING	
								RELEASED	
<del>18:07</del>		460	11	X	6	H2O	8.3	PRETEST	
18:00		460	11	11	6	"	"	start H2O	MAY 14 1996
18:02		430	5	22	6	"	"	start wash	
18:03		430	86	27	6	cmr	14.8	start H2O	FROM CONFIDENTIAL
18:18				113		H2O	8.3	start cmr 14.8	
18:21	180	945	X	73		"	"	shut down wash TOBIT	
18:27	180		44	6.3	11	"	"	drop plug start DISK	
18:28	70		47	2	11	"	"	catch up with cmr	
18:30	20		51	5.5	11	"	"	lower rate through port collar	
18:31	360		53	5.5	11	"	"	increase rate	
18:36	790		80	5	11	"	"	PSI check	RECEIVED
18:37	860		84	5	11	"	"	PSI check	KANSAS CORPORATION COMMISSION
18:41	920		92	2	11	"	"	lower rate	
18:42	100		93	2	11	"	"	PSI check	FEB 01 1996
18:43	1020		945	2	11	"	"	PSI check	
								shut down check float	REGISTRATION DIVISION

REMARKS *did not bump plug*

WICHITA, KS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	<del>3250</del>	1.54	55% + 2% S-1 + .5% P-60 + 2% R-46 + 4 1/2% D-29				86	14.8
2.								
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE

HESITATION SQ.  RUNNING SQ. CIRCULATION LOST  YES  NO

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. *94.5* Bbls

Washed Thru Perfs  YES  NO TO FT. MEASURED DISPLACEMENT   WIRELINE

PERFORATIONS TO TO TO TO

CUSTOMER REPRESENTATIVE **JOE BROUETTER**

DS SUPERVISOR **R. Pearson**

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 03-12-7907	DATE 12-01-95
STAGE 1	DS ULYSSES
DISTRICT 03-12	

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. JARETH TRUST - 2-4	LOCATION (LEGAL) SEC 4-375-23W
FIELD-POOL SATANA	FORMATION
COUNTY/PARISH SEWARD	STATE KANSAS RELEASED
API. NO.	
NAME HUGGTON ENERGY	
MAY 14 1996	
ADDRESS FROM CONFIDENTIAL	
ZIP CODE	

RIG NAME Patrick Well Service	WELL DATA	BOTTOM	TOP
BIT SIZE /	CSG/Liner Size		
TOTAL DEPTH /	WEIGHT		
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE		
MUD TYPE	GRADE		
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD		
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)		TOTAL
MUD VISC.	Disp. Capacity		

SPECIAL INSTRUCTIONS

CEMENT 4 1/2 THRU PORT COLLAR

Figel	TYPE	DEPTH	TYPE	DEPTH
			Port COLLAR	2825'
SHOE	TYPE	DEPTH	TYPE	DEPTH

IS CASING/TUBING SECURED?  YES  NO

LIFT PRESSURE 2972 PSI CASING WEIGHT = SURFACE AREA (3.14 x R<sup>2</sup>)

PRESSURE LIMIT 1500 PSI BUMP PLUG TO N/A PSI

ROTATE RPM RECIPROCATATE FT No. of Centralizers

Head & Plugs  TBG  D.P. SQUEEZE JOB

Double SIZE 2 3/8

Single  WEIGHT 4.7

Swage  GRADE TAIL PIPE: SIZE DEPTH

Knockoff  THREAD 8 ad TUBING VOLUME Bbls

TOP  OR   NEW  USED CASING VOL. BELOW TOOL Bbls

BOT  OR  DEPTH 2825' TOTAL Bbls

ANNUAL VOLUME Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
0815	ARRIVE	100	3 spot units		0830	12-01-95	08:15	12-01-95		12-01-95	
0834	0		1.5	0	1.5 BPM	H <sub>2</sub> O	8.3			PRE-JOB SAFETY MEETING	
0835	0		1	1.5						START WATER	
0939	2000		2.5			H <sub>2</sub> O	8.3			SHUT DOWN	
0942	260		2.8	2.5	4.5 BPM	H <sub>2</sub> O	8.3			TEST CASING	
0946	930		2	20.5	2 BPM	H <sub>2</sub> O	8.3			OPED TOOL - START WATER	
0947	780		15.3	22.5	4.5 BPM	CMT	12.7			CIRCULATION ESTABLISHED - CONT. WATER	
1021	680		20	175.5	2 BPM	CMT	14.8			START LEAD SLURRY (SYSTEM 1)	
1032	0			195.5						START TAIL SLURRY (SYSTEM 2)	
1038	0		1.5	195.5	4.8 BPM	CMT	14.8			SHUT DOWN - CLEAN PUMPSPOUT	
1042	170		10	210.5	2 BPM	H <sub>2</sub> O	8.3			CONTINUE TAIL SLURRY	
1045	280			220.5						START DISP.	
1047	2080		.5	220.5		H <sub>2</sub> O	8.3			SHUT DOWN - CLOSE TOOL	
				221						PRESSURE CASING	
				221						BLEED PRESSURE - RUN 2 ITS TUBING	
1057	330		20	221	3 BPM	H <sub>2</sub> O	8.3			START WATER - REVERSE CIRCULATION	
1105	170			241						SHUT DOWN	

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				RECEIVED	SLURRY MIXED	
			35/65 P02	w/6% D30	27.5% 1/4" D29 P/S	CLASS C w/27.5% 1/4" D29 P/S		SILIN BBLs	DENSITY
1.	10	2.10	35/65 P02	w/6% D30	27.5% 1/4" D29 P/S	RECEIVED	150	12.2	
2.	1.22	1.22	CLASS C	w/27.5% 1/4" D29 P/S		RECEIVED	35	14.8	
3.									
4.									
5.									
6.									

CONCENTRATION DIVISION  
WICHITA KS

FEB 01 1996

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. 2080	MIN: 0
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
BREAKDOWN PSI	FINAL PSI	DISPLACEMENT VOL. 10	Bbls	TYPE OF WELL	<input type="checkbox"/> OIL <input type="checkbox"/> STORAGE <input type="checkbox"/> BRINE WATER
Washed Thru Perfs <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	TO FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> INJECTION	<input type="checkbox"/> WILDCAT
PERFORMATIONS	CUSTOMER REPRESENTATIVE	DS SUPERVISOR			
TO TO	MR. JOE BROUCHER	LOUIS H DILLON			