

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4247

Name: Dolomite Resources Corporation

Address: 225 N. Market Suite 200

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Tom Pronold

Phone 316-265-8014

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: NONE

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc.)
- Temp. Add.

If Workover/Re-Entry: old well info as follows:

Operator: Dolomite Resources Corporation

Well Name: Jarrett Trust #1-4

Comp Date 7/28/97 Old Total Depth: 5949

- Deepening
- Re-perf.
- Conv. to Inj/SWD
- Plug Back
- Commingled
- Dual Completion
- Other (SWD or Inj?)

<u>12/9/94</u>	<u>12/20/94</u>	<u>7/28/97</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 175-21435 -0001

County Seward

NW - NE - SE S 4 T 32S R 33 W

2326 Feet from S Line of Section

800 Feet from E Line of Section

Footages Calculated From Nearest Outside Section Corner:

NE  NW, or SW (circle one)

Lease Name Jarrett Trust Well # 1-4

Field Name ANG

DISPOSAL  
Producing Formations MORROW + CHESTER + ST. LOUIS

Elevation: Ground 2876 KB 2885

Total Depth 5949 PBSD 5800

Amount of Surface Pipe Set and Cemented at 1796 Feet.

Multiple State Cementing Collar Used?  Yes  No

If yes, show depth set 3005 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK gtl 01/11/02

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec Twp \_\_\_\_\_ R \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G Pronold

Title President/Geologist Date: 12/2/97

Subscribed and sworn to before me this 2nd day of December, 97

Notary Public Kirsten M. Berndsen

Date Commission Expires 3/22/2001



K.C.C. OFFICE USE ONLY

- F \_\_\_\_\_ Letter of Confidentiality Attached
  - C \_\_\_\_\_ Wireline Log Received
  - C \_\_\_\_\_ Geologist Report Received
- Distribution
- \_\_\_\_\_ KCC  SWD/Rep \_\_\_\_\_ NGPA
  - \_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Operator Name Dolomite Resources Corporation Lease Name Jarrett Trust Well # 1-4  
 Sec 4 Twp 32S Rge 33 West County Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum Heebner 4180 -1295 Lansing A 4308 -1423 Kansas City A 4757 -1872 Pawnee 5058 -2173 Cherokee 5122 -2125 Morrow 5471 -2586 St. Genevieve 5732 -2847 St. Louis 5815 -2930 St. Louis C 5868 -2983
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
List All E. Logs run:	CSS, MLS, SGS, CNS, AIS		

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		1796	Lite Common	550	3% cc, 1/4 pps flo-celc
Production	7-7/8"	4-1/2"	10.5#	5948'	60/40 poz Class C	200	
Port Collar						125	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5702-5758	450 gal 15% FE acid	
2	5512-5522		
2	5880-5890		

TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <u>N/A</u>		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production per 24 Hours	Oil <u>N/A</u> Bbls	Gas <u>N/A</u> Mcf	Water Bbls	Gas-Oil Ratio <u>N/A</u>	Gravity		

Disposition of Gas: **METHOD OF COMPLETION**

Vented (If vented, submit (ACO-18))
  Sold
  Used on Lease
  Open Hole
  Perf.
  Dually Comp.
  Commingled
  Other (Specify) \_\_\_\_\_

DISPOSAL Production Interval

5702' - 5758'  
5512' - 5522'  
5880' - 5890'

WELL COMPLETION 15-175-21435-00-01

Type: Tubing & Packer  ; Packerless (tubing)  ; Tubingless

	CONDUCTOR	SURFACE	INTERMEDIATE	PRODUCTION	TUBING
SIZE	N/A	8 5/8"		5 1/2"	3 1/2"
SETTING DEPTH		1393'		5400'	4960'
AMOUNT OF CEMENT		870 sx		1216 sx	N/A
TOP OF CEMENT		Surface		1393'	N/A
BOTTOM OF CEMENT		1393'		5400'	N/A

If Alternate II cementing, complete the following:

Perforations/D.V. Tool at 5340' feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

TUBING: Type 3 1/2", 9.3 lb/ft EWE Grade J-55

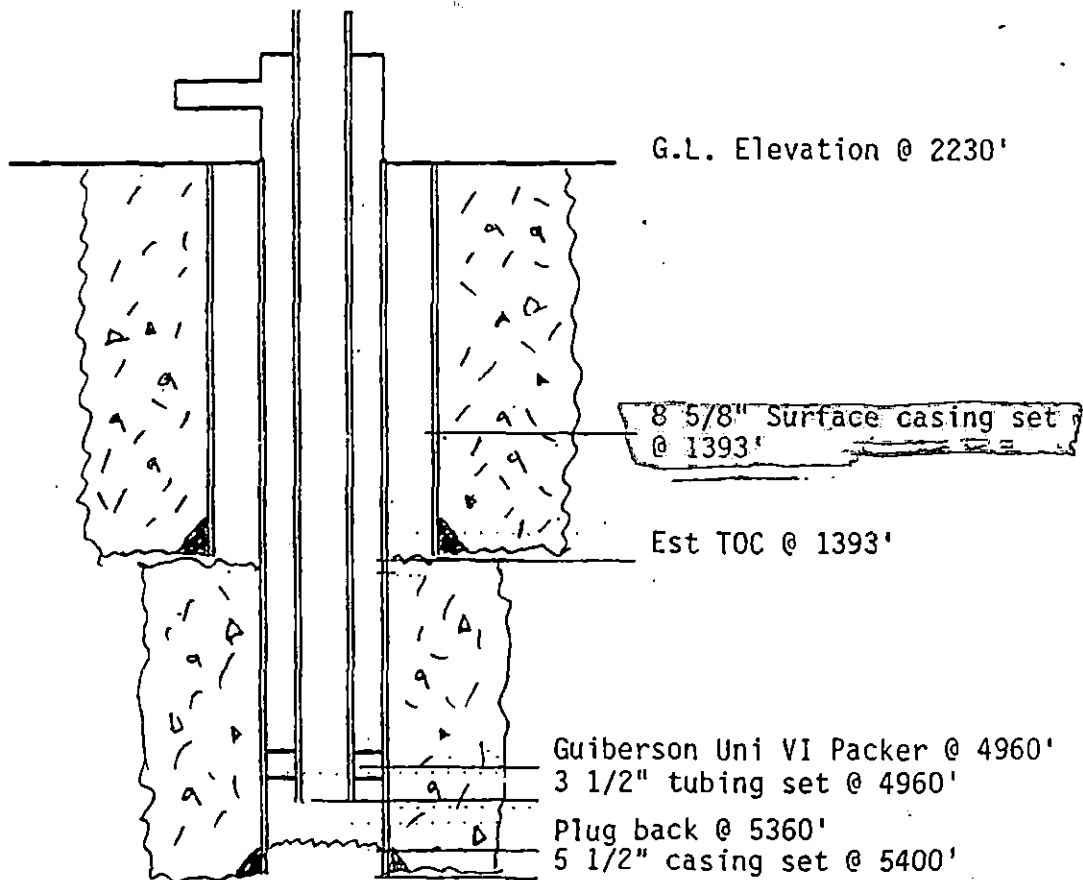
PACKER: Type Guiberson Uni VI Depth 4960'

ANNULUS CORROSION INHIBITOR: Type Waterbased (Baker) Concentration 1 1/2% (Assumed)

LIST LOGS ENCLOSED: \_\_\_\_\_

WELL SKETCH

(To sketch installation, darken appropriate lines, indicate cement, and show depths.)



RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 15 1997

CONSERVATION DIVISION  
WICHITA, KS

G.L. Elevation @ 2230'

8 5/8" Surface casing set @ 1393'

Est TOC @ 1393'

Guiberson Uni VI Packer @ 4960'  
3 1/2" tubing set @ 4960'

Plug back @ 5360'  
5 1/2" casing set @ 5400'

Static fluid level is 1200' feet below surface.