

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21435-000
County Seward
Appx. E
NW- NE- SE - Sec. 4 Twp. 32S Rge. 33W X W
2326 FSL Feet from (N) Line of Section
800 FEL Feet from (EW) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW, or SW (circle one)
Lease Name JARRETT TRUST Well # 1-4
Field Name ANG
Producing Formation MORROW/CHESTER/ST. GEN.
Elevation: Ground 2876 KB 2885
Total Depth 5949 PBDT 5800
Amount of Surface Pipe Set and Cemented at 1796 Feet.
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 3005 Feet
If Alternate II completion, cement circulated from NA
feet depth to w/ sx cmt.

Operator: License # 4247
Name: Dolomite Resources Corporation
Address 105 S. Broadway, Suite 740

City/State/Zip Wichita, KS 67202
Purchaser: KOCH OIL
Operator Contact Person: Thomas G. Pronold
Phone (316) 265-8014
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Don Pate
Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: **RELEASED**
Well Name:
Comp. Date Old Total Depth **APR 22 1996**
 Deepening Re-perf. **FROM CONFIDENTIAL**
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
12/9/94 12/20/94 03/14/95
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 89 12-28-95
(Data must be collected from the Reserve Pit)
Chloride content 6200 mg/l ppm Fluid volume 350 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name **MAR 31**
Lease Name License No.
 Quarter Sec. Twp. S Rng. 14 E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Finney State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas G. Pronold
Title Thomas G. Pronold, President Date 28 March 1995
Subscribed and sworn to before me this 28th day of March 1995.
Notary Public Kirsten M. Berndsen
Date Commission Expires 3/22/97

KIRSTEN M. BERNDSEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/22/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED STATE CORPORATION COMMISSION
DISTRIBUTION
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
MAR 31 1995
CONFIDENTIAL

CONFIDENTIAL

Operator Name Dolomite Resources Corporation Lease Name JARRETT TRUST Well # 1-4

Sec. 4 Twp. 32S Rge. 33W
 East
 West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample.
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4180	-1295
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	LANSING A	4308	-1423
List All E. Logs Run: CSS, MLS, SGS, CNS, AIS		KANSAS CITY A	4757	-1872
		PAWNEE	5058	-2173
		CHEROKEE	5122	-2125
		MORROW	5471	-2586
		ST. GENEVIEVE	5732	-2847
		ST. LOUIS	5815	-2930
		ST. LOUIS C	5868	-2983

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		1796'	Lite	550	3% cc + 1/4 #/sk Flo-Seal
Production	7-7/8"	4-1/2"	10.5#	5948'	60/40 Poz Class C	200	3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Protect Casing Plug Back TD	5500' 5715' (cmt retainer)	Class H	250	10% Thixad + 10% Salt + .4% CF-2 + 2#/sk Hi-Seal	
<input checked="" type="checkbox"/> Plug Off Zone	5635' 5727' (squeeze)	Class H	125	.5% CF-14A	
	5697' 5800' (squeeze)	Class H	125		
		Class H	100	.4% CF-14A	
		Class H	150		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	5872' - 5876' (4') (squeezed)	BP at 5800' (Then drilled out)	1700 Gal 15% NE-FE Acid		5702'-5705'
2	5754' - 5758' (4') (squeezed)	BP AT 5744 (Then drilled out)	300 Gal 15% NE-FE Acid		5754'-5758'
2	5702' - 5705' (3') (squeezed)		900 Gal 15% NE-FE Acid		5872'-5876'
2	Re-perf 5702' - 5705' (3') (squeezed)		6 BBL Aqua Fix		5872'-5876'
2	Re-perf 5702' - 5705' (3')				
2	Re-perf 5754' - 5758' (4')		250 Gal 15% Mud Acid		5512' - 5522'
2	5512' - 5522' (10')		250 Gal 28% NE-FE Acid		5512' - 5522'
			1250 Gal 15% NE-FE Acid		5512' - 5522'

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5785'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>3/17/95</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>21</u> Bbls.	Gas <u>0</u> Mcf	Water <u>14</u> Bbls.	Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18)

Production Interval 5512'-5522'
5702'-5705'
5754'-5758'

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0007897

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

new

Date	12-22-94	Sec.	4	Twp.	32	Range	33	Called Out		On Location	5:00 AM	Job Start		Finish	9:00 AM
Lease	Jerrett Trust			Well No.	1-4			Location	Sublette 75-24-55-U.S.			County	Seward		
Contractor	Murfin Dels Co. #20			Owner	Same										
Type Job	Production Stems			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8		T.D.	5949'											
Csg.	4 1/2		Depth	5948'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool	Part Collar		Depth	3,003 15											
Cement Left in Csg.	0		Shoe Joint	38.01											
Press Max.			Minimum												
Meas Line			Displace	✓											
Perf.															

EQUIPMENT

Pumptrk	No.	Cementer	Walt
	191	Helper	Wayne
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	309	Driver	Dean
		Driver	

DEPTH of Job

Reference:	Pumptruck	
	4 1/2 Rubline Plus	
	235 per mt.	
	Sub Total	
	Tax	
	Total	

Remarks: Cent, 1, 3, 7, 10, 18, 23, 30, 72
 Baskets, 14-69

Float Held

Charge To: *Hugoton Energy*

Street: **CONFIDENTIAL**

City: _____ State: _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **RELEASED**

X: *[Signature]* **CEMENT** APR 22 1996

Amount Ordered: *125 SKS class C, 200 SKS 60/40 per* **FROM CONFIDENTIAL**

Consisting of:

Common	
Poz. Mix	<i>NEW</i>
Gel.	
Chloride	<i>MAR 31</i>
Quickset	CONFIDENTIAL

Handling: *1.05 per SK*

Mileage: *4¢ per SK mile*

Sales Tax

Sub Total

Total

Floating Equipment: *4 1/2*

1- AFU Float Shoe
 2- Baskets
 8- Centralizers

Chad Lee



THE WESTERN COMPANY
CEMENT JOB DETAIL SHEET

ORIGINAL

CUSTOMER <i>Houston Energy</i>	DATE <i>3/8/95</i>	FR # <i>315350</i>	SER. SUP. <i>J. Canaday</i>	TYPE JOB <i>Squeeze</i>
LEASE & WELL NAME <i>OCSSA</i>	LOCATION	COUNTY-PARISH-BLOCK		
DISTRICT <i>Berkeley Tr</i>	DRILLING CONTRACTOR/RIG #	OPERATOR <i>Houston</i>		

MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE	SQ MANI FOLD Y/N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES					
	TOP BTM					SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
						14.7	1.56	6.99		695	41.6
<i>250 sacks H + 10% Thiodol + 10% Solt + 4% CF-2 + 2 1/2 sacks Hi Seal 2</i>											

CONFIDENTIAL

Available Mix Water *240* Bbl. Available Displ. Fluid *200* Bbl. TOTAL *695 41.6*

HOLE			TGB-CSG-D.P.				TGB-CSG-D.P.				COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
			<i>2 7/8</i>	<i>4.7</i>	<i>N-80</i>	<i>5501</i>	<i>4 1/2</i>	<i>10.5</i>	<i>J-55</i>	<i>6500</i>			

LAST CASING		PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
				<i>OCSSA</i>	<i>5501</i>	<i>5702</i>	<i>5705</i>	<i>2 3/8</i>	<i>8 1/2</i>	<i>H₂O</i>	<i>8.4</i>

CAL. DISPL. VOL.-Bbl.				CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TGB PSI		MAX CSG PSI		DISPL. FLUID		WATER SOURCE
TGB.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	RATED	OP.	TYPE	WGT.		
<i>21.25</i>			<i>21.25</i>			<i>2000</i>							<i>H₂O</i>	<i>8.3</i>	<i>7.0</i>	

EXPLANATION: TROUBLE SETTING TOOL RUNNING CSG, ETC. PRIOR TO CEMENTING.

PRESSURE/RATE DETAIL						EXPLANATION
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	
	PIPE	ANNULUS				
<i>12:41</i>		<i>0.500</i>	<i>2.0</i>	<i>7.5</i>	<i>H₂O</i>	<i>Load And Pressure Annulus</i>
<i>12:45</i>	<i>0-1500</i>		<i>3.0-2.0</i>	<i>8</i>	<i>H₂O</i>	<i>Pump To Est. Rate</i>
<i>12:53</i>			<i>3.0</i>	<i>70</i>	<i>Cement</i>	<i>Start Cement</i>
<i>1:28</i>	<i>1500-2000</i>		<i>2.0-3.0</i>	<i>21</i>	<i>H₂O</i>	<i>All Slurry Start Displacement</i>
<i>1:37</i>	<i>2000-0</i>					<i>All Displacement Shut Down</i>
<i>1:38</i>	<i>0-1000</i>		<i>2.0-2.5</i>	<i>70</i>	<i>H₂O</i>	<i>Slip Out Retainer & Reverser Not Shut Down</i>

MAR 31

CONFIDENTIAL

RELEASED

APR 22 1996

FROM CONFIDENTIAL

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl PUMPED	Bbl. CMT RETURNS/REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. <i>J. Canaday</i>	CUSTOMER REP. <i>Joe Droughter</i>	RECEIVED STATE CORPORATION COMMISSION MAR 21 1995
Y N		Y N							



THE WESTERN COMPANY
CEMENT JOB DETAIL SHEET

CUSTOMER Hugoton Energy		DATE 2-18-95	F.R.# 1268623	SER. SUP. HARRINGTON	TYPE JOB Sq. 18-E									
LEASE & WELL NAME-OCSSG Jerrill 1-4		LOCATION 4-325-33W		COUNTY-PARISH-BLOCK Sevier-Ks.										
DISTRICT Perrylow		DRILLING CONTRACTOR RIG # workover		OPERATOR SAME										
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE		SQ MANI FOLD Y N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES							
	TOP BTM	X	Y				SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		

CONFIDENTIAL

ORIGINAL

Available Mix Water 20 Bbl.		Available Displ. Fluid 140 Bbl.		TOTAL										
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE	
X	X	X	2 3/8	-	-	5600	4 1/2	10.5	-	5878	X	Y	Y	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID			
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
4 1/2	10.5	-	5950	TechLine		5600	5702	5878	2 3/8	8E	H2O	8.3		
CAL. DISPL. VOL.-Bbl.			CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		DISPL. FLUID	WATER SOURCE
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.		
29.7	1.5	56	23.2	X	2250	2000	-	2000	-	500	H2O	8.3	Trans	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING.

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	PSI <input checked="" type="checkbox"/>
						CIRCULATING WELL-RIG <input type="checkbox"/> WPS <input checked="" type="checkbox"/>	
11:15	200		1.2	5	H2O Pac	RELEASED	
11:17			3.4	5	Aqua Fix		
11:18			3.1	0	H2O To Flush		
11:26	VACC			23	Shutdown - VACC	APR 22 1996	
11:38		500	3	20	Annul. to Sq.		
11:45	400	500	3	10	BREAKDOWN TO BROM	CONFIDENTIAL	
12:00					MPX Cmt		
12:08					WASH LINES		
12:12	0	500	2	0	Disp w/ H2O		
12:17	VACC	500	0	10	Cmt. ACROSS PERFS by 3 bbls.		
12:34	VACC	500	0	24	WELL TOOK ALL FLUSH ON VACC, no chg.		
12:34	900	500	3	10	Pump OUT w/ 10 Bbls, order Cmt.		
12:38	VACC	500	0	-	Shutdown (WACC)		
16:59		300		1	Annul.		
17:00	700	500	3	10	BREAKDOWN		
17:05	200		3	30	Mix		
17:18					WASH	MAR 31	
17:20	VACC	500	1.4	0	Disp		
17:40	1500	500	2.0	10	Pump	CONFIDENTIAL	
17:44	500	500		11	STAGE		
17:45	2000	500	.5	16 3/4	Pump to Sq MAY + Rel. Press to 0		
17:49	OPEN	1000	2	25	REV. OUT		
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP.
Y <input checked="" type="checkbox"/>	X	Y <input checked="" type="checkbox"/>	-	2	1000	-	D. Harrington I. Brougher



THE WESTERN COMPANY
CEMENT JOB DETAIL SHEET

ORIGINAL

CUSTOMER <i>Houston Energy</i>	DATE <i>2/24/95</i>	FR # <i>262627</i>	SER/SUP <i>Arrington</i>	TYPE JOB <i>59-18-F</i>
LEASE & WELL NAME OCSG <i>Terrell Trust 1-4</i>	LOCATION <i>4-30-33</i>	COUNTY-PARISH-BLOCK <i>Seward, KS.</i>		
DISTRICT <i>Forryton</i>	DRILLING CONTRACTOR RIG # <i>400Kover</i>	OPERATOR <i>SAME</i>		

MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE		SQ MANI FOLD	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES						
	TOP	BTM					SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
<i>50-CLS H Cnt, .4% CF-14A</i>							16.4	1.06	4.3	3	9	5	
<i>50-CLS H Cnt, (NONE)</i>							16.4	1.06	4.3	3	9	5	
<i>(Sq # 2 SAME HOLES) FROM CONFIDENTIAL</i>													
<i>50-CLS H Cnt, .4% CF-14A</i>							16.4	1.06	4.3	3	9	5	
<i>100-CLS H Cnt, (NONE)</i>							16.4	1.06	4.3	3	18	10	
Available Mix Water <i>100</i> Bbl.							Available Displ. Fluid <i>700</i> Bbl.					TOTAL	

RELEASED
APR 22 1996

CONFIDENTIAL

HOLE			TBG-CSG-D.P.				TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE	
-	-	-	<i>2 3/8</i>	<i>4.7</i>	-	<i>5697</i>	<i>4 1/2</i>	<i>10.5</i>	-	<i>5800</i>	-	-	-	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
<i>4 1/2</i>	<i>10.5</i>	-	<i>5942</i>	<i>Tardstone</i>		<i>5697</i>	<i>5753</i>	<i>5758</i>	<i>2 3/8</i>	<i>8"</i>	<i>H²O</i>	<i>8.3</i>		
CAL. DISPL. VOL.-Bbl.			CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		DISPL. FLUID	
TBG	CSG	CSG	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	WATER SOURCE	
<i>22.0</i>	<i>.8</i>	<i>55.0</i>	<i>22.8</i>	-			-	<i>2000</i>	-	<i>500</i>	<i>H²O</i>	<i>8.3</i>	<i>TAN</i>	

EXPLANATION: TROUBLE SETTING TOOL. RUNNING CSG. ETC. PRIOR TO CEMENTING.

PRESSURE/RATE DETAIL						EXPLANATION	
TIME	PRESSURE-PSI		RATE	Bbl. FLUID	FLUID	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input checked="" type="checkbox"/>	
HR: MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE	TEST LINES	
<i>14:36</i>	<i>2000</i>					<i>2000 PSI @ 14:36</i>	
<i>14:41</i>		<i>500</i>	<i>3</i>	<i>18</i>		<i>CIRCULATING WELL-RIG <input type="checkbox"/> WPS <input checked="" type="checkbox"/> Test</i>	
<i>14:48</i>	<i>1000</i>	<i>500</i>	<i>3 1/2</i>	<i>10</i>		<i>Annul.</i>	
<i>14:56</i>	<i>600</i>	<i>500</i>	<i>3 1/4</i>	<i>16</i>		<i>BREAK DOWN</i>	
<i>15:02</i>	<i>0</i>	<i>500</i>				<i>Mix Cnt 50/50</i>	
<i>15:05</i>	<i>10</i>	<i>500</i>	<i>3</i>	<i>0</i>		<i>WASH LINES</i>	
<i>15:08</i>	<i>UACC</i>	<i>500</i>	<i>0</i>	<i>10</i>		<i>Disp Cnt to Perfs + 2 Bls.</i>	
<i>15:23</i>	<i>UACC</i>	<i>500</i>	<i>0</i>	<i>25</i>		<i>Stop Pump - UACC 1 1/4 BPM</i>	
<i>15:23</i>	<i>0</i>	<i>500</i>	<i>3 1/2</i>	<i>0</i>		<i>Total displ + 2 Bls. -</i>	
<i>15:29</i>	<i>200</i>	<i>500</i>	<i>3 1/2</i>	<i>10</i>		<i>Pump AWAY</i>	<i>ATS</i>
<i>7:47</i>		<i>500</i>	<i>2</i>	<i>2</i>		<i>Stop & Call for Cmt. (0800-2/25/95)</i>	
<i>8:28</i>	<i>500</i>	<i>500</i>	<i>2</i>	<i>9</i>		<i>Annul.</i>	
<i>8:37</i>	<i>100/400</i>	<i>500</i>	<i>2 1/2</i>	<i>29</i>		<i>BREAK DOWN</i>	
<i>8:49</i>		<i>500</i>				<i>Mix Cnt 50/100</i>	
<i>8:53</i>	<i>UACC</i>	<i>500</i>	<i>0</i>	<i>0</i>		<i>WASH LINES</i>	
<i>9:05</i>	<i>UACC</i>	<i>500</i>	<i>0</i>	<i>10</i>		<i>Disp (no pump (1 BPM))</i>	
<i>9:18</i>	<i>UACC</i>	<i>500</i>	<i>0</i>	<i>11 3/4</i>		<i>Stage (w/ close valve to hold)</i>	
<i>9:23</i>	<i>2000</i>	<i>500</i>	<i>.2</i>	<i>11 3/4</i>		<i>Open valve, UACC 1 3/4 BRL</i>	
<i>9:25</i>	<i>OPEN</i>	<i>1800</i>	<i>.8</i>	<i>0</i>		<i>Pump to MAX Sq.</i>	<i>NOU</i>
<i>9:49</i>	<i>OPEN</i>	<i>700</i>	<i>2 1/4</i>	<i>20</i>		<i>Reul out</i>	
<i>9:52</i>	<i>2000</i>	<i>500</i>	<i>1</i>	<i>1</i>		<i>Stop</i>	<i>MAR 31</i>
						<i>TEST sq.</i>	

CONFIDENTIAL

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP
<i>Y N</i>		<i>Y N</i>	<i>-</i>	<i>10</i>	<i>1000</i>	<i>-</i>	<i>D. Arrington</i>
							CUSTOMER REP.
							<i>S. Brougher</i>

ALLIED CEMENTING CO., INC. 0000128

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: OAKLEY

DATE <u>12-11-94</u>	SEC. <u>D</u>	TWP. <u>2-2-2</u>	RANGE <u>7-2-2</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>7:55 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:50 PM</u>
LEASE <u>JERRETT TRUST</u>	WELL # <u>1-14</u>	LOCATION <u>SUBLEHE 75-2W-5 1/2 S</u>			COUNTY <u>SEWARD</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONFIDENTIAL SAME

CONTRACTOR MURFIN DRILL RIG #20

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1800'

CASING SIZE 8 5/8" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 41.83

CEMENT LEFT IN CSG. 41.83

PERFS.

OWNER CEMENT

AMOUNT ORDERED 150 COM 3% CC
550 LITE 3% CC 1/4" FLO-SEAL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER WAYNE

BULK TRUCK

303 DRIVER DEAN

BULK TRUCK

309 DRIVER A.G.

COMMON @

POZMIX @

GEL @

CHLORIDE @

RELEASED @

APR 22 1996 @

FROM CONFIDENTIAL @

HANDLING @

MILEAGE @

REMARKS:

DISPLACED WITH 117488L

CEMENT DIO CIRC.

CONFIDENTIAL SERVICE

MAR 31

TOTAL

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE 1500' @ 39¢

MILEAGE @ 2.35

PLUG 8 5/8 Rubber Plug @

TOTAL

CHARGE TO: HUGOTON ENERGY CORP.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

8 5/8

1- GAUGE SHOE @

1- BAFFLE PLATE @

2- CENTRALIZERS @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Matthew Kinney

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

RECEIVED
STATE CORPORATION COMMISSION

MAR 31 1995

CONSERVATION DIVISION
WATER RESOURCES