

**COPY ORIGINAL**

SIDE ONE

**CONFIDENTIAL**

RELEASED

APR 09 1992

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953  
Name: Harris Oil & Gas Company  
Address 1775 Sherman Street  
Suite 2990  
City/State/Zip Denver, CO 80203  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bud Harris  
Phone (308) 831-1303

Contractor: Name: Murfin Drilling Company, RECEIVED  
License: 30606 STATE CORPORATION COMMISSION

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If CWMO: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

01-18-91 01-28-91 01-29-91  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21, 165-0000 FROM CONFIDENTIAL

County Seward  
150' E of \_\_\_\_\_ East  
C NW NE Sec. 3 Twp. 32S Rge. 33W West

4620 Ft. North from Southeast Corner of Section

1830 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

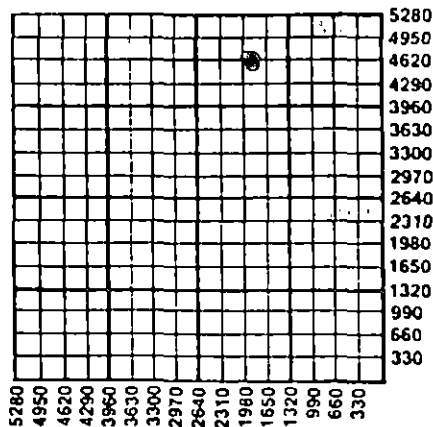
Lease Name Hudkins Well # 2-3

Field Name ANG

Producing Formation NA

Elevation: Ground 2890 KB 2899

Total Depth 6000 PBD \_\_\_\_\_



AL-1 DKA

Amount of Surface Pipe Set and Cemented at 1508 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Jack E. Goss, Agent f/Operator Date 2-22-91

Subscribed and sworn to before me this 22nd day of February,  
19 91.

Notary Public Melanie Rau  
Melanie Rau  
Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



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SIDE TWO

Operator Name: Harris Oil & Gas Company

Lease Name Hudkins

Well # 2-3

Sec. 3 Twp. 32S Rge. 33W

East

County Seward

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.) DST #1,  
5796 - 5830'  
30-60-60-120'  
IF wk blow, decreasing 87 lbs.  
FF wk blow, died in 20" 80' lbs.  
Rec: 90' mud  
ISIP 170 FSIP 125

Formation Description

Log  Sample

Name	Top	Datum
Heebner	4210	-1311
Toronto	4225	-1326
Lansing	4301	-1402
Marmaton	4938	-2045
Morrow	5512	-2613
Chester	5622	-2723
ST. Gen	5826	-2927
ST. Louis	5906	-3007

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		1508	Lite Class C	500 150	2% cc 2% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify)

Production Interval