

15-095-60275-0003

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

X			

Locate well correctly on above
Section Plat

Kingman County. Sec. 20 Twp. 28 Rge. 5 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW NW NW
Lease Owner Stelbar Oil Corp.
Lease Name Moorhouse Well No. _____
Office Address 200 W. Douglas Suite 950 Wichita, Ks. 67203
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 7-7-57 19_____
Application for plugging filed 9-28-72 19_____
Application for plugging approved 10-1-72 19_____
Plugging commenced 10-12-72 19_____
Plugging completed 10-17-72 19_____
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19_____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G.R. Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3913 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	186'	none
				5 1/2	3913'	3337.73'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill back to 3850', mix and dump 5 sacks cement, set 10' rock bridge
from 186' to 176', fill to surface with 3 yards ready mix.

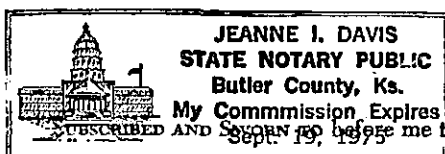
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NOV 27 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Flint Engineering and Const. Co.
Address 2375 W. Central El Dorado, Ks. 67042

STATE OF Kansas COUNTY OF Butler ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jeanne I. Davis

(Address)

My commission expires Sept. 19, 1975 day of October, 19 72

My commission expires Sept. 19, 1975

Notary Public.

15-095.60275.0003

WELL NO. 1

LEASE MOORHOUSE

COMPANY STELBAR & WOODS

ACRES 160

RECORD COMPILED 9/10/57 19__ BY

SEC. 20 TWP. 28S RGE. 5W COUNTY KINGMAN STATE KANSAS

SURVEY NW/4 BLOCK _____ SECTION _____

LOCATION. NW NW NW

STAKED BY _____ DATE _____ 19____ ELEVATION 1417' KB

RIG COMMENCED _____ 19__ COMPLETED _____ 19__ CONTR _____

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	7/3/57	7/7/57	0	3913	PRAIRIE O&G
CABLE	(WASHDOWN	OF OLD	HOLE)		MOBILE DRG.CO.

COMPLETION METHOD FLOWING

PRODUCTION DATA Four point open flow test by Cities Service Sept. 1957: 2,100,000 cu.ft
of gas, shut in pressure 1338#.

GAS WELL SHUT-IN PRESSURE _____ VOLUME _____ M. CU. FT.

(1) **CASING AND TUBING RECORD**

[illegible]

(2) ACIDIZING RECORD

DATE 7/12/57 500 GAL. MCA

QUANTITY (GALS.)			
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MAX. TUB. PR.			
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MAX. CAS'G PR.			
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BLANKET			
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HOURS			
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METHOD			
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(3) PRODUCING METHODS

WELL FLOWING NATURAL FROM 19 TO 19

PRODUCED BY GAS LIFT IN. TUBING FROM _____ TO _____

OTHER LISTS: _____

PUT ON JACK/BEAM/UNIT

(4) SAND RECORD

[illegible]

(CONTINUED)

19 TO
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Wichita, Kansas

WELL RECORD—(Continued) 15-695-00275-0003

WELL NO. 1

LEASE MOORHOUSE

(12) ADDITIONAL INFORMATION

CASING WAS PERFORATED FROM 3852 TO 3860 WITH 32 WELEX-JET SHOTS. RECOVERED GAS TO SURFACE IMMEDIATELY, SPRAYED OIL & MUD IN 1-3/4 HRS. INCREASED TO A HEAVY SPRAY IN 2-3/4 HRS. ACIDIZED WITH 500 GAL. MCA. CLEANED OUT AND GAUGED 1,641,000 CU. FT. GAS PER DAY. FLOWED FLUID IN 7 HRS. FLOWED 4.1 BF, 70% WATER 8TH HR; 4.1 BF 70% WATER 9TH HR; 5.74 BF, 70% WATER 10TH HR; 4.92 BF, 60% WATER 11TH HR; 6.56 BF, 60% WATER 12TH HR. THE GAS REMAINED THE SAME THROUGHOUT THE 12 HR. TEST. WELL WAS SHUT IN TO RUN TUBING.

(13) MATERIAL LOST IN HOLE

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(14)

WELL LOG

[illegible]

2 East Munkash - 1 South 

