

STATE OF KANSAS  
STATE-CORPORATION COMMISSION

Form CP-4

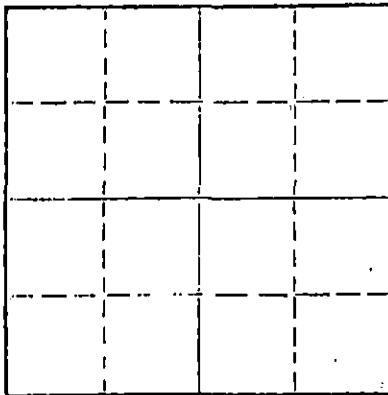
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Morton County, Sec. 15 Twp. 32 Rge. 41 (E) (W)

Location as "NE/CNW/SW" or footage from lines G SW  
Lease Owner Panhandle Eastern Pipe Line Company  
Lease Name Murphy Well No. 1-15  
Office Address Box 828, Liberal, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed 12-13 19 55  
Application for plugging filed 2-25 19 64  
Application for plugging approved 3-1 19 64  
Plugging commenced 3-4 19 64  
Plugging completed 3-4 19 64  
Reason for abandonment of well or producing formation Non-commercial

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production February 19 64  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott  
Producing formation Hugoton Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations:

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hugoton	Gas	2115	2200	9 5/8	1540	None
				5 1/2	5400	1200'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pumped in 25 sxs cmt up to 2000' heavy mud to 700', pumped 35 sxs @ 700', Heavy mud to 45', pumped 15' sxs @ 45'.

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STATE CORPORATION COMMISSION

MAR 12 1964

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pulling Service  
Address 121 West 9th Street, Liberal, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.  
J. E. Phillippe (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Phillippe  
Box 828, Liberal, Kansas  
(Address)

Subscribed and sworn to before me this 10th day of March 19 64  
Ronald L. Vanjesson  
Notary Public.

My commission expires SEPT. 29, 1964

15-129-00023-0000

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
500 East Murdock, Wichita, Kansas

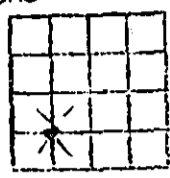
COPY

Company- PANHANDLE EASTERN PIPELINE CO.  
Farm- Murphy No. 1

SEC. 15 T. 32 R. 41W  
C SW/4  
1324' fr W & 1320' fr SL

Total Depth 5482'  
Cased 9-16-55 Comp. 10-22-55  
Casing Treated.  
Cased by Peel Brothers, Incorporated  
Logged 3-10-56

County Morton  
KANSAS



CASING:  
16" 291' cem w/500 sx  
9 5/8" 1530' cem w/800 sx  
5 1/2" 5406' cem w/650 sx

Elevation 3353.68'  
Production 2,000,000 CFG

Figures indicate Bottom of Intervals

surface soil	250
shale & red rock	534
sand	555
shale and shells	584
sand, shale & shells	624
red bed	948
shale and shells	1045
sand	1165
red bed and shells	1355
shale and shells	1448
anhydrite	1520
shale	1541
shale and shells	2155
shale	2680
shale and lime	4852
shale	5285
shale and lime	5339
lime	5482
Total Depth	

Tops:	
Rider	2111
Winfield	2170
Wabaunsee	2920
Topeka	3099
Lansing	3629
Marmaton	4288
Cherokee	4414
Atoka	4553
Morrow Shale	4808
"G" Sand	5196
Keyes Sand	5229
Mississippi	5319

Perforations:  
5204-10', 5197-5204, 3502-08, 3430-36,  
3280-86, 3252-58, 3146-52, 2169-75,  
2175-81, 2181-87, 2125-37, 2115-19,  
2119-2200, Re-perf. 2170-80, 2125-37,  
2115-19.

Well Treatment Record:

Acidized on 10-29-55 with 500 gallons of mud acid.  
Fractured on 11-1-55 with 10,000 gallons of diesel frac.  
Acidized on 11-23-55 with 1000 gallons of 15% acid.  
Fractured on 11-24-55 with 6500 gallons of frac material.

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STATE CORPORATION COMMISSION  
JUL 16 1964  
CONSERVATION DIVISION  
Wichita, Kansas