STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

15-191-2/119 000 (PLEASE TYPE FORM and File ONE Copy)

API # $\frac{194-2119-0001}{4}$ (Identifier number of this well). This must be listed wells drilled since 1967; if no API# was issued, indicate spud or completion date	for
WELL OPERATOR D.C. Dudley & Associates KCC LICENSE # 3019	7
(owner/company name) (operator's) ADDRESS 1776 Linclon St., #904 CITY Denver	
STATE Colorado ZIP CODE 80203 CONTACT PHONE # (303 861-0800	
LEASE Lowe WELL# 1 SEC. 36 T. 34S R. 3W (East/Wes	st
C - S/2-S/2 - SE SPOT LOCATION/QQQQ COUNTY Sumner	_
330 FEET (in exact footage) FROM N (circle one) LINE OF SECTION (NOT Lease Li	
1320 FEET (in exact footage) FROM W (circle one) LINE OF SECTION (NOT Lease Li	.ne)
Check One: OIL WELL XXX GAS WELL D&A SWD/ENHR WELL DOCKET#	
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SA	CKS
SURFACE CASING SIZE 8 5/8 SET AT 455 CEMENTED WITH 325 SE	CKS
PRODUCTION CASING SIZE 4 1/2 SET AT 4893 CEMENTED WITH 110 SF	
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4842-52	<u>. </u>
ELEVATION (G.L)/K.B.) T.D. 4875 pbtd 4873 ANHYDRITE DEPTH (Stone Corral Formation)	
CONDITION OF WELL: GOOD XX POOR CASING LEAK JUNK IN HOLE	
PROPOSED METHOD OF PLUGGING Sand back to 4790 ft. spot 4 sx cement plug,	
pull pipe, stop at 575 ft and pump 40 sx plug, pull to 60 ft and	
pump cement to surface. 40/60 poz 6% gel.	
(If additional space is needed attach separate page)	
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? See belds ACO-1 FILED? see be well recently washdown and tested thru casing. Plugging If not explain why? to take place immediately and Log and ACO-1 to follow.	a
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	CHE
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATION	ons:
Joe Stallard/VAL Energy, Inc. PHONE# (316 522-1560	
ADDRESS Box 322 Haysville City/State Ks.	
PLUGGING CONTRACTOR VAL Energy, Inc. KCC LICENSE # 5822	
ADDRESS Box 322 Haysville, Ks. (company name) (contractor's)) ———
PLUGGING CONTRACTOR VAL Energy, Inc. KCC LICENSE # 5822 ADDRESS BOX 322 Haysville, Ks. (company name) PHONE # (316 522-1560) PROPOSED DATE AND HANSAS CONFUNATION COMMISSION 7-15-92 8:00 A.M.	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AC	
DATE: 7-13-92 AUTHORIZED OPERATOR/AGENT: Euro J	
(signature)	

CONSERVATION DIVISION WICHITA, KS

నిపలప*్ర్టారా*భాంగణ _{ఏట్} చేస్తాని. STATE CORPORATION COMMISSION K.A.R.-82-3-117 API NUMBER_____ 200 Colorado Derby Building LEASE NAME_____ Wichita, Kansas 67202 WELL NUMBER _____ TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. _____ Ft. from S Section Line office within 30 days. _____ Ft. from E Section Line SEC.___TWP.___RGE.___(E)or(W) LEASE OPERATOR______ COUNTY _____ PHONE#()_____OPERATORS LICENSE NO. _____ Date Well Completed _____ Plugging Commenced _____ Character of Well _____ (OII, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed _____ (e†sb) _____ The plugging proposal was approved on _____ (KCC District Agent's Name). is ACO-1 filed? . _____if not, is well log attached?_____ Depth to Top______ Bottom_____T.D.___ Producing Formation _____ Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD From To Size Formation Content Put in Pulled out Describe in detail the manner in which the well was plugged, indicating where the mud fluid wa placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set •._ Name of Plugging Contractor_____ ____License No.__ NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: STATE OF_____ COUNTY OF _____ (Employee of Operator) or (Operator) o above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed tha the same are true and correct, so help me God. (Signature)____ (Address) SUBSCRIBED AND SWORN TO before me this day of ______ Stell of July Notary Public

USE ONLY ONE SIDE OF EACH FORM

HERMAN MANAGERS

Form CP-4 Revised 05-88



DUAL SPACED NEUTRON

CASED HOLE

COMPANY D.C. DUDLEY INC.	1 1	1 1	-								
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Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

July 15, 1992

D C Dudley & Associates 1776 Lincoln St 904 Denver CO 80203

Lowe 1 API 15-191-21,1190001 330'FSL-1320'FEL Sec. 36-34-03W Sumner County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2 202 W First Suite 304 Wichita KS 67202 (316) 263-8809

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238