STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

212 No. Market 2 Wichita, Kansas	TT 7			7.1	0.00	0 111
	Kingma				_ ~ ~ _	$8 (E)W_{-}(W)$
NORTH		NE/CNWXSWX"			<u>SE</u> SE	<u></u>
1. 1. 1. 1. 1.	Lease Owner_	T		air AA •		Well No. #1
	Lease Name Office Address	E40 # :		er: Wie	nita, Kan	$\mathbf{w_{ell}} \mathbf{N_{0.}} \frac{\#1}{67202}$
		Well (completed	· · · · · · · · · · · · · · · · · · ·		Gas Well_	The View of the Control of the Contr
	Date well con		as On, Gas o	,,	arch 27	1956
i l i	•	r plugging filed_			May 25	19 7
		r plugging appro		•	May 25	19.70
.	Plugging com		veu		May 23	19 7
i l i	Plugging comp				May 27	19 70
	Besson for abo		ll or producin	g formationM	echanical	- Drille
	^ replacem	<u>ment well.</u>		•		
·	If a producing	y well is abandor	ed, date of la	ast production_	February	16. ₁₉ 71
	Was permission	on obtained from	the Conserv	vation Division o	r its agents befor	e plugging was co
Locate well correctly on abo Section Plat	menced?	<u>Yes</u>			 	
lame of Conservation Agent wl	ho supervised plugging of th	W15 W C11		<u>Biberstei</u>		
roducing formation Miss	issippian	Depth to top_4.	L98 Bottor	m 4222	Total Depth of V	v _{ell} 4285 <u>r</u>
how depth and thickness of all				,	-	
OT OLG OR WATER RE	CORDS				0	ACING PECOPE
OIL, GAS OR WATER RE				1	· · · · · ·	ASING RECORD
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED DUT
ississippian	Gas	4198	4222	9.5/8	278	None
				5. 1/2	4284	3513
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			ļ		ļ	
			 			
						
		-				
-		<u> </u>	<u> </u>			
ay 23, 1970	Plugged off a nd dumped	5 sx of c	ement t		4150' · M	ixed
			,			
ay 27, 1970	Plugged off					
	Filled 9 5/8				O' to bas	e or
	cellar with	ready mix	concre	ete.	<u>.</u>	
<u> </u>	•••					
· - · · · · · · · · · · · · · · · · · · ·						
				on Dr	-	
				STATE CURR	CEIVER	
			 -		MATION CO.D	
				- JUI	CEIVED PRATION COMMIS	SION
<u> </u>				1037-1314-	10711	
				Wich	HON DIVE	
				·	TE Kansas	<u> </u>
		al description is nec	essary, use BAC			
	RUSS CASING		essary, use BAC			
Name of Plugging Contractor_	RUSS CASING	_		K of this sheet)		
				VVichit	V 2 1970 FION DIVISION Kansas	V

KANSAS SAS BEOLOGICAL SOCIETY BUILDING AS CAST MURDOCK - WICHITA, KANSAS

DOMPANY Magnolia Petroloum Co.

sec. 34 T. 293 R. SW

FARM G. W. Richardson

LOG NW SE SE

TOTAL DEPTH 4285 оомм. 3/7/56 оомр. 3/28/56 SHOT OR TREATED

COUNTY Kingman KANSAS

CONTRACTOR HOLLY BOSS Drig.

CASING

20 ₹ 9 5/8" @ 278° & cem. W/275 sacks. 15 12

ELEVATION 1569 D.F.

PRODUCTION

5₂° @ 4284° & cem. w/150 socks. FIGURES INDICATE BOTTOM OF FORMATIONS OOD OF TOFD, STOP 1325#,

Galc. BHP 1520#.

Sand Rock 246 Red Red, Shale, Sand 750 Red Bed & Shale Shale & Anhydrite 1313 Amhydrite, Lime, Shale Shale, Salt, Amhy, Lime Lime, Gypsum, Shale 1998 2191. 3330 Lime, Sand, Shale Lime, Gypsum, Shale 3461 3550 3618 Lime & Shale Lime, Gypsum, Shale 3862 Lime 4185 Lime, Shale Miscissippi Chat 4215 4237 Miss Chat & Dolomite 4263 Line & Dolomite 4285 Dolumite & Limo

TOPS:

3202 Heabner Shale Douglas Shale 3238 Lansing-Kansas City 3430 4135 Reworked Miss. Mississippi Chat 4196

DET #1, 4187-4215, Open I hr., gas to surface 7 min. gauged 360,000 GFG, 15 min after the tool was open until it was closed. Rec. 190 GCM, IFP 170#, FFP 130%, BHP 1480%, SI 20 min.

> RECEIVED STATE CORPORATION COMMISSION MAY 25 1970 CONSERVATION DIVISION Wichita, Kansas