

WELL PLUGGING RECORD

State Of Kansas
State Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Lease Operator: Petroleum Property Services, Inc.
155 N. Market #1000, Wichita, KS 67202

Phone 316-265-3351
Character of Well: GAS

Operators License No. 31142

API Number: 15-095-00536-00-00
Lease Name: McCOY
Well Number: 1

330 Ft. From S Section Line
2970 Ft. From E Section Line

Sec: 34 TWP: 29S RGE: 8W
County: KINGMAN

Date Well Completed: 1/57
Plugging Commenced: 6/9/2000
Plugging Completed: 6/13/2000

The plugging proposal was approved on: 6/2/00

by: KCC DISTRICT #2

KCC District Agent

Is ACO-1 Filed: NO If not, is well log attached? YES

Producing Formation: MISSISSIPPI Depth to Top: Bottom T.D.
4124 4241 4241

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
MISSISSIPPI	GAS	4124	4241	8 5/8	202	0
				4 1/2	4240	2615

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or plugs were used, state the character of same and depth place, from ___ feet to ___ feet each set.

SAND BACK TO 4190. DUMP 4 SX CEMENT. SHOT CSG @ 2615. PULL TO 1250, PUMP 9 SX GEL WITH 500# HULLS. FOLLOWED BY 35 SX CEMENT. PULL CSG TO 800' SPOT 35 SX CEMENT, PULL CSG TO 250' & CIRCULATE 118 SX CEMENT TO SURFACE. PULL CSG, HOLE STAYED FULL.

Name of Plugging Contractor: Quality Well Service, Inc.
Address: 249 Beth Drive, Sterling, KS 67579-9048

License No. 31925

Name of Party Responsible For Plugging Fees: Petroleum Property Services, Inc.

STATE OF: KANSAS COUNTY OF: SEDGWICK, SS.
R.J. Thatcher (Employee of Operator) or (Operator), of above-

described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

Signature: [Signature]
Address: 3535 American Drive, Colorado Springs, CO 80917

RECEIVED
STATE CORPORATION COMMISSION

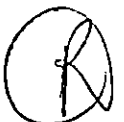
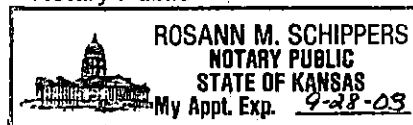
JUL 11 2000

SUBSCRIBED AND SWORN TO before me this 10th day of July, 2000

[Signature]
Notary Public

CONSERVATION DIVISION
Wichita, Kansas

My Commission Expires: 9-28-03



McCoy #1

Casing Record:

8 5/8" @ 202'
4 1/2" @ 4240'Company: Aylward Drilling Company
Contractor: Aylward Drilling CompanyLocation: SE SE SW
Sec. 34-29-8W
Kingman County
KansasCommenced: December 27, 1956
Completed: January 8, 1957

Elev. 1530 DF

	From	To	Remarks
Surf; Sand & clay	0	197	8 5/8" surf. pipe set @ 202' w/50 sx cement.
Red rock	197	427	
Redbed & rock	427	850	
Red rock & shale	850	1200	Geological Tops:
Anhydrite Lime	1200	1295	
Lime & shale	1295	1650	Lansing 3389
Lime	1650	1715	Base/Kan. City 3886
Lime & shale	1715	1745	Mississippian 4124
Lime with shale	1745	1840	RTD 4241
Lime & shale	1840	2000	
Shale & lime	2000	2190	
Lime & shale	2190	2860	DST 4128-54' Open 1 hr. 10 min.
Shale - Some lime	2860	3045	Gas to surf. in 3 min. Rec. 132' GCM
Shale & lime	3045	3190	FP 100# - 130#; 18HP 1600#/20 min.
Lime & shale	3190	3320	FBHP 1525#/20 min.
Sand	3320	3450	
Sandy lime	3450	3527	DST 4157-89 Open 1 hr. 15 min.
Sandy lime & shale	3527	3580	Gas to surf. in 1 min. Rec. 113' gas cut
Lime - some shale	3580	3662	muddy salt water. FP 417# - 437#
Lime	3662	3713	18HP 1627#/20 min. - FBHP 1594#/20 min.
Lime with shale	3713	3749	
Lime	3749	3851	
Lime & shale	3851	3975	
Shale & lime	3975	4034	
Lime & shale	4034	4125	
Mississippi Chat	4125	4189	
Miss. Chat & shale	4189	4241	T.D. Set 4 1/2" pipe @ 4240' w/125 sx cement.

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

Paul W. Hesse
Paul W. Hesse

Subscribed and sworn to before me this 17th day of January, 1957.

J. Duane Jessup
Notary Public

My commission expires December 11, 1957.

RECEIVED
STATE CORPORATION COMMISSIONER

JUL 11 2000

CONSERVATION DIVISION
Wichita, Kansas

15-095-00536-0000
2823

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE: 6-13-00 COUNTY: 155 N Market #1010
 CHG. TO: Petroleum Properties Serv. Inc. ADDRESS: Kingman
 CITY: Wichita STATE: Kansas ZIP: 67202
 LEASE & WELL NO.: No. C-2 #7 SEC.: 34 TWP: 77S RNG.: 8W
 CONTRACTOR: Over City Well Service TIME ON LOCATION: 8:00A
 KIND OF JOB: Oil Hole Plug
 SERVICE CHARGE: 0 ocw 450.00

QUANTITY	MATERIAL USED	TYPE		
188 gal	60/40 gal	@	4.70	883.60
18 gal	Gal (Most for spacer)	@	9.50	171.00
500 #	Cotton Seed Hullo	@	1450 ¹⁰⁰⁰	72.50
211 gal	BULK CHARGE	@	.89	187.79
750 gal	BULK TRK. MILES (10.50 tons x 1.6 Chrysler 51 miles)			353.43
	PUMP TRK. MILES 2.00 per mile one way x 51 miles			102.00
	PLUGS <u>None</u>			
	SALES TAX			130.00
	TOTAL			2,351.32

T.D. 4241 CSG. SET AT 4240 VOLUME 8518
 SIZE HOLE 7 7/8 TBG SET AT 202 VOLUME
 MAX. PRESS. _____ SIZE PIPE 4 1/2 Recover 2615'
 PLUG DEPTH 1250, 800, 250 PKR. DEPTH _____
 PLUG USED 60/40 42 Gal TIME FINISHED 11:15A

REMARKS: 4 1/2" Cas @ 1250' Mix + Pump 9 gal Gal with 500# O.S.H. followed by 35 gal cement displaced with 1 gal Gal H₂O Cas @ 800' spot 35 gal - Cas @ 250' Circulate to Surface & fill collar with 110 gal of full Cas - Collar Remained full
Used Total of 188 gal

EQUIPMENT USED
 NAME Chat Johnson UNIT NO. 14 NAME Harold Anderson UNIT NO. 7

Neal King CEMENTER OR TREATER. ✓ OWNER'S REP.

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.