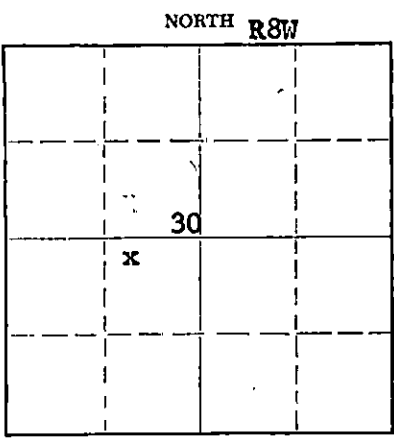


STATE OF KANSAS  
ST. CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
11 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Kingman County. Sec. 30 Twp. 29S Rge. 8 (E) W (W)  
Location as "NE/CNW/SE/SW" or footage from lines 100' W of C NW NE SW  
Lease Owner Pan American Petroleum Corporation  
Lease Name Rickard Gas Unit Well No. 1  
Office Address Box 1654, Oklahoma City 1, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed December 30 1961  
Application for plugging filed December 30 1961  
Application for plugging approved December 30 1961  
Plugging commenced December 30 1961  
Plugging completed December 30 1961  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Fred Hampel  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4284 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	240'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

4284' - 240' Heavy Mud  
1/4 Sack of Cottonseed Hulls - 25 Sx. Cement  
Mud to 40'  
1/4 Sack of Cottonseed Hulls - 15 Sx. Cement  
Cement to Surface  
Well Plugged

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 3 1962  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Prime Drilling Company  
Address Suite 814-816, Union Center, Wichita 2, Kansas

STATE OF KANSAS COUNTY OF BARTON, ss.  
G. A. REYNOLDS (employee of owner) or (~~owner~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) G. A. Reynolds Area Supt.  
P. O. Box 548, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of January, 1962

My commission expires April 6, 1963  
Catherine Hammeke Notary Public.



15-095-01266-0000

FORM 90 2-57

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with 'X' in section 30, township 29S, range 8E.

LOCATE WELL CORRECTLY

LEASE: Richard Gas Unit WELL NO. 1
LOCATION OF WELL: 2310 FT. NORTH, 1050 FT. SOUTH OF THE SOUTH LINE AND 1050 FT. WEST OF THE WEST LINE OF THE SECTION.
COUNTY: Rangan STATE: Kansas
ELEVATION: GL 1628' DF 1631' SD 1634'
COMPLETED AS: OIL WELL
DRILLING COMMENCED: 12-14-61 COMPLETED: 12-30-61

OPERATING COMPANY: Pan American Petroleum Corporation ADDRESS: Box 1654, Oklahoma City 1, Oklahoma

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Lansing (3909) and Mississippi (4227).

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL. Rows 1 and 2.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Tables for casing and liner screen records with columns for size, weight, description, quantity, size, and quantity.

PACKER RECORD

Table for packer record with columns for size, length, set at, and make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, method, and results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 4286 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST: Dry Hole

WATER BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF January 19 62

MY COMMISSION EXPIRES April 6, 1963 NOTARY PUBLIC Catherine Hammeke

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Red Rock and Shale	0	248			
Shale and Shells	248	1145			
Shale and Lime	1145	1171			
Shale	1171	1293			
Lime	1293	1310			
Lime and Shale	1310	1331			
Lime	1331	1605			
Lime and Shale	1605	1755			
Lime	1755	1779			
Shale and Lime	1779	2236			
Shale	2236	2580			
Shale and Lime	2580	3551			
Lime	3551	3940			
Shale and Lime	3940	4230			
Chat	4230	4284			
Total Depth	4284				
Completed as Dry Hole					
P&A 12-30-61					