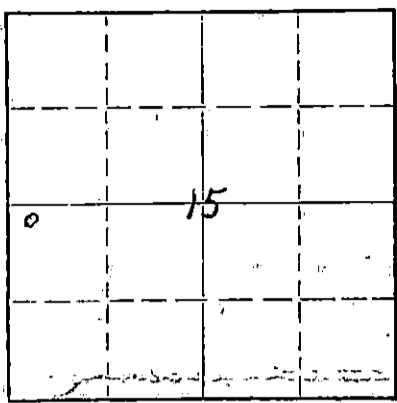


15-095-01577-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Kingman County, Sec. 15 Twp. 29S Rge. (E) ^{7W} 21 (W)



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Mobil Oil Corporation
Lease Name J. F. Birkenbaugh Well No. 1
Office Address Box 1828, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 15, 19 53
Application for plugging filed February 7, 19 67
Application for plugging approved February 9, 19 67
Plugging commenced February 11, 19 67
Plugging completed February 17, 19 67
Reason for abandonment of well or producing formation Production Depleted

If a producing well is abandoned, date of last production August 10, 19 66
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elvino
Producing formation Viola Depth to top 4510 Bottom 4521 Total Depth of Well 4521 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing - KG	Dry	3367		8-5/8	253	None
Viola	Depleted	4510		5-1/2	4513	3326

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in.
Cleaned out cellar. Pushed plug to 3700' and 30' of sand. Dumped 5 sacks of cement. Working pipe.
Working pipe. Shot pipe at 3300'. Pulled 24 joints of pipe.
Pulling pipe.
Pulling pipe. Plugging well. Set rock bridge at 250'. Dumped 25 sacks of cement.
Filled hole and rock bridge. Capped well with 10 sacks of cement.

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STATE CORPORATION COMMISSION
MAR 15 1967

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address Box 221, Great Bend, Kansas

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
Box 1828, Oklahoma City, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 10th day of March, 19 67

My commission expires 9-9-67

[Signature]
Notary Public.

KANSAS GEOLOGICAL BUREAU --- KANSAS GEOLOGICAL SOCIETY
308 EAST MURDOCK - WICHITA, KANSAS

COMPANY Magnolia Petroleum Company

SEC. 15 T. 29S. 7W

FARM J. F. Birkenbaugh NO. 1

LOC. NW NW SW

TOTAL DEPTH 4522

COMM. 2/3/53

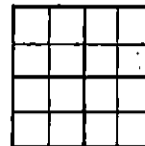
COMP. 3/12/53

COUNTY Kingman
KANSAS

BHPT OR TREATED Acidized

CONTRACTOR Barnett Drilling Company

ISSUED



CASING

20	10	
15	8	5/8" set @ 253' & cem. w/300 sacks
12	6	
13	5	1/2" set @ 4515' & cem. w/200 sacks

ELEVATION 1605 D. F.

PRODUCTION 112 BOPD, NW

FIGURES INDICATE BOTTOM OF FORMATIONS

sand	40
sand & shale	755
shale & shells	1175
shells & shale	1750
shale	1815
shale & shells	2500
shale	2590
shale & shells	2833
shale	2945
shale & shells	3065
shale & lime	3175
shale	3360
lime	3430
lime & shale	3480
lime	4520 = 4522 SLM

Total Depth 4522 corrected

Top Lansing-Kansas City	3366
Mississippi lime	4144
Kinderhookian	4401
Viola	4515

RECEIVED
STATE CORPORATION COMMISSIONER

MAR 31 1967

CONSERVATION DIVISION
Wichita, Kansas