

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE June, 1984

OPERATOR Energy Reserves Group API NO. 15-095-21,355-00-00

ADDRESS 3613 N. W. 56th, Suite 210 COUNTY Kingman

Oklahoma City, Oklahoma 73112 FIELD Reida West

** CONTACT PERSON Matt Mollman PROD. FORMATION Mississippi Chert

PHONE 405-943-8486

PURCHASER Getty Crude Gathering, Inc. LEASE Hufford

ADDRESS P.O. Box 3000 WELL NO. 4

Tulsa, Oklahoma 74102 WELL LOCATION C SE SE

DRILLING CONTRACTOR Graves Drilling Co., Inc. #5428, 6-84 660 Ft. from South Line and

ADDRESS 910 Union Center 660 Ft. from East Line of

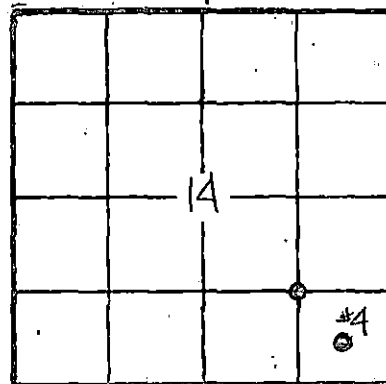
Wichita, Kansas 67202 the SE (Qtr.) SEC 14 TWP 30S RGE 7(W).

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS

SWD/REP
PLG.

TOTAL DEPTH 4238' PBD 4196'

SPUD DATE 7-14-83 DATE COMPLETED 7-23-83

ELEV: GR 1437 DF 1446 KB 1448

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' w/200 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other C-11,188

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Mollman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November

19 83.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-83

** The person who can be reached by phone regarding any question concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

STATE CORPORATION COMMISSION RECEIVED NOV 7 1983 CONSERVATION DIVISION Wichita, Kansas

11-7-83

SIDE TWO

ACO-I WELL HISTORY (X)

OPERATOR Energy Reserves Group LEASE Hufford

SEC. 14 TWP. 30S RGE. 7 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | |
| SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | |
| Check if no Drill Stem Tests Run. | | | | |
| Red bed | 0 | 271 | | |
| Red bed, shale & lime | 271 | 1103 | | |
| Shale & lime | 1103 | 3410 | | |
| Lime & shale | 3410 | 3550 | | |
| Shale & lime | 3550 | 4158 | | |
| Lime | 4158 | 4238 | | |
| Rotary Total Depth | | 4238 | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate; production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|---|
| Surface | 12 1/4" | 8-5/8" | 24# | 252' | common | 200 | 2% Gel, 3% CC |
| Production | 7-7/8" | 5-1/2" | 14# | 4236' | 50-50 posmix | 125 | 12% Gilsonite, 10% salt & 1% CFR2 w/ 500 gal. mud flush ahead & 5 bbl. water ahead & behind |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | Jet | 4124-4144 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2-7/8 | 4088 | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Acidize w/1000 gal 5% Fe-HCL | 4124-4144 |
| Frac w/345 bbls Pur-gel + 5500# 10-20 sd | 4124-4144 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--|---|-------------------------|
| 10-31-83 | Pumping | 34 |
| Estimated Production -I.P. | Oil 28 bbls. Gas 66 MCF Water 87% 190 bbls. Gas-oil ratio 2357 CFPB | |
| Disposition of gas (vented, used on lease or sold) | Sold | Perforations 4124-4144' |