

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE July, 1984

OPERATOR Energy Reserves Group, Inc. API NO. 15-095-21,390-66-00

ADDRESS Box 1201, 217 North Water COUNTY Kingman

Wichita, Kansas 67201 FIELD Spivey-Grabs-Basil

** CONTACT PERSON Matt Mollman PROD. FORMATION Miss Chert

PHONE 405-943-8486

PURCHASER Getty Crude Gathering, Inc. LEASE Hufford

ADDRESS P.O. Box 3000 WELL NO. 6

Tulsa, Oklahoma 74102 WELL LOCATION NW SE

DRILLING Slawson Drilling Company, Inc. 1980 Ft. from south Line and

CONTRACTOR 200 Douglas Building 1980 Ft. from east Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 14 TWP 30 RGE 7W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4200 PBTD 4157

SPUD DATE 10/26/83 DATE COMPLETED 2-24-84

ELEV: GR 1423 DF 1426 KB 1429

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AXR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128313.

Amount of surface pipe set and cemented 250 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Gas

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matt Mollman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Mollman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of March, 19 84.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 3-6-84 MAR 06 1984

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drillers Log				
0' to 254'				
254' to 600'				
600' to 2497'				
2497' to 2710'				
2710' to 3040'				
3040' to 3735'				
3735' to 4010'				
4010' to 4120'				
4120' to 4200'				
RTD 4200'			Miss Chert	4098 (-2669)
DST #1 Miss Chert 4105-4120' 10-60-45-120 IEP 110#, GTS in 4 min, ISIP 1162# FFP 85# to 92#. Gas stabilized @ 228 MCF. FSIP 1154#. Rec 105 HOGCM.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surf. Casing	12-1/4"	8-5/8"	24	250	Halliburton	250	Class 'A' 2% Gel 3%CC
Prod. Casing	7-7/8"	5-1/2"	14	4198	Halliburton	125	50/50 Poz 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	0.4" - Jet	4098-4120

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8	4061	4061

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal mud flush	4098-4120
Frac w/20,000 gal Purgel + 10,000# 10-20 sd	4098-4120

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-24-84	flowing	30

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	5 bbls.	230 MCF	99 % 720 bbls.	46,000 CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold - Cities Service	4098-4120

601 20 9AM