

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83

OPERATOR Robert E. Campbell API NO. 15-095-21196-0000

ADDRESS 200 N. Rock Road, Suite 110 COUNTY Kingman

Wichita, Kansas

FIELD K-3

\*\* CONTACT PERSON Robert E. Campbell PROD. FORMATION Mississippi

PHONE 685-6001

PURCHASER n/a LEASE Zetas

ADDRESS WELL NO. 2

WELL LOCATION 150' n.w.c. n.e. n.w.

DRILLING CONTRACTOR Marble Drilling Company +/- 760 Ft. from East Line and

ADDRESS P.O. Box 1382 +/- 560 Ft. from North Line of

Great Bend, Ks 67530

the n.w.(Qtr.) SEC 8 TWP 49S RGE 6W.

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	0		
	8		

KCC  KGS

SWD/REP PLG.

TOTAL DEPTH 4520 PBTD -

SPUD DATE 11/16/81 DATE COMPLETED 11/27/81

ELEV: GR 1547 DF 1553 KB 1555

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 223' DV Tool Used? No

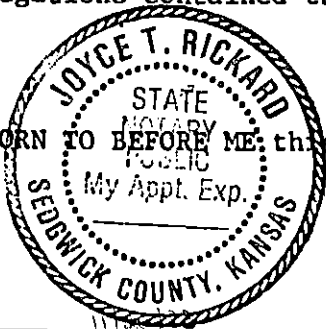
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Non-commercial P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME: this 8th day of June, 1983.

Robert E. Campbell (Name)

Joyce T. Rickard (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/10/83

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 6-10-83 JUN 10 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Robert E. Campbell LEASE Barger # 2 SEC. 8 TWP. 29S RGE. 6W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1: 4081-4100' Miss, 30-45-45-60 Gauged: 15,400 cf/55" 22,800 cf/60" 23,700 cf/65" 25,800 cf/70"	675/44" (14' into 2nd opening) Rec. 60' m Lamp 137° 17P: 40°-40° 77P: 402-402		184P: 1465# 784P: 1895#	
DST # 2: Mis-Run				
DST # 3: 4353-4468, Misner, 30-45-60-90 Rec. 540' 6 in pipe plus 2,160' fluid as follows: 420' solm (27% oil) 420' solm (39% oil) 1,020' O.G.M.W. (59% oil, 5% gas, 90% water) 300' W Chl: 78,000 ppm 77P: 196# - 451# 77P: 554# - 936#	Strong blow thru out		484P: 1545# 784P: 1545#	
			Base / Florence Indian Cave Upper Jopoka Lower Jopoka Heebner Toronto Douglas Shale Lansing Miss Kinderhook Misner Viola Simpson JD	1510 (-745) 2055 (-500) 2650 (-1095) 2825 (-1270) 3012 (-1457) 3028 (-1473) 3044 (-1480) 3255 (-1700) 4078 (-2523) 4360 (-2805) 4459 (-2904) 4471 (-2916) 4488 (-2933) 4520 (-2965)

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New)  or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	233	60/40 pozzol	225	2% gel 3% CC
Production	7 1/8"	4 1/2"	9.5	4519	" "	200	" "

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P.	4472-73'
			4	"	4462-64'

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Squeeze w/ 75# cement	4472-73' (Chick)
Treated w/ 84 gal 15% acid	4462-64' (Misner)
" w/ 500 lb MCA 15%	4080-85 4086-95' (Miss)

Date of first production <u>Non-Commercial</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Surf test</u>	Gravity
---	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	—	10 bbls. MCF	250 %	250 bbls. CFB

Disposition of gas (vented, used on lease or sold) **Perforations** 4080-85 4086-95'