

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5348 EXPIRATION DATE 6/30/83
OPERATOR Robert E. Campbell API NO. 15095-20935-00-00
ADDRESS 260 N. Rock Rd Suite 110 Wichita KS 67206
\*\* CONTACT PERSON Robert E. Campbell PHONE 685-6001

PURCHASER n/a LEASE A. Kaufman
ADDRESS WELL NO. 1

DRILLING CONTRACTOR Eagle Drilling Co. 1320 Ft. from North Line and 1170 Ft. from West Line of the SW (Qtr.) SEC 8 TWP 29S RGE 6W.
ADDRESS 260 N. Rock Rd Suite 110 Wichita KS 67206

PLUGGING CONTRACTOR Eagle Drilling Co.
ADDRESS 260 N. Rock Rd Suite 110 Wichita KS 67206

TOTAL DEPTH 4560 PBTD
SPUD DATE 1/11/80 DATE COMPLETED 2/20/80
ELEV: GR 1576 DF 1585 KB 1587

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 710

Amount of surface pipe set and cemented 256 DV Tool Used? 710

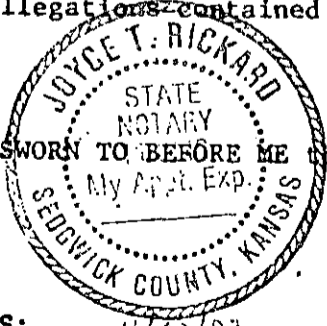
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other Plugged.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert E. Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June 1983.

Signature of Robert E. Campbell (Name)
Signature of Joyce T. Rickard (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/20/83

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 10 1983 6-10-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Robert E Campbell LEASE A Kaufman #1 SEC. 8 TWP. 29S RGE. 6W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DAT # 1: 4135-50, 20-30-60-60, 2 7/8" into and opening, Gauged 4,800 cf / 5" 10,600 cf / 15" - stabilized, Rec'd: 64' HCM JFP: 31# - 42#      JHP: 1033# FFP: 32# - 42#      FHP: 959#				
Sand; Red Bed Shale - Shells Shale Lime + shale Shale Shale - shell Lime Lime + shale Lime Lime	0	258	B Florence	1587 (-0)
	258	1060	Con Grove	1665 (-78)
	1060	1246	Admiral	2060 (-473)
	1246	1730	Wataunsee	2140 (-553)
	1730	1870	Empire	2360 (-773)
	1870	2060	Howard	2560 (-973)
	2060	3220	Jopka	2665 (-1108)
	3220	3720	Haebner	3060 (-1473)
	3720	3859	Lansing	3303 (-1716)
	3859	4560	12' Zone	3312 (-1725)
	TD	4560	Dennis	3691 (-2104)
			Swope	3721 (-2134)
			B/KC	3804 (-2217)
			Miss	4132 (-2545)
		Miss Lurie	4160 (-2563)	
		Kinderhook	4374 (-2787)	
		(No Missner)	4508 (-2921)	
		Ucla	4527 (-2940)	
		Dunson	4560 (-2973)	
		JD	4560 (-2973)	

NO E-LOG

(SHT)

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) Surface

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	38	246	62/40 premium	100	3% CC 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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**TUBING RECORD**

Size	Setting depth	Factor set at
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**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used as fuel or sold)

Perforations