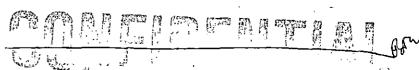
TYPE

С

SIDE ONE

| mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential, only file one copy. Information on Side One will be of publications must be made on dual completion, commingling, salt water of injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, garneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. | ed. fidential. blic disposal, |
|--|--|
| LICENSE # 5339 EXPIRATION DATE 6-30-83 | |
| | - 0000 |
| OPERATOR Bergman Oil Company API NO. 15-095-21,237 | • |
| ADDRESS 520 Union Center COUNTY Kingman Wichita, KS 67202 FIELD Spivy-Grabs-Ba | |
| TIBED | |
| ** CONTACT PERSON Harold Bergman PROD. FORMATION Missis PHONE 316-267-5291 | ssippian |
| | |
| | |
| | |
| WELL LOCATION SE NW NE | |
| DRILLING Bergman Drilling, Inc. 990 Ft. from North CONTRACTOR | Line and |
| ADDRESS 520 Union Center RECEIVED 990 Ft. from West | |
| Wichita, KS 67202 STATE CORRECT STATE COMMISSION NE (Qtr.) SEC 14TWP | 29 RGE 7 |
| PLUGGING JAN 0 7 1983 WELL PLAT | (Office |
| CONTRACTOR | Use Only |
| ADDRESS Wichita, Kansas | KCC KGS |
| | SWD/REP |
| TOTAL DEPTH 4535 PBTD | PLG |
| SPUD DATE 4-28-82 DATE COMPLETED 5-10-82 ELEV: CR 1584 Complete Complet | |
| | ı |
| DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. | |
| DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Pending | |
| Amount of surface pipe set and cemented 265 DV Tool Used? no | • |
| THIS AFFIDAVIT APPLIES TO: (Circle ONE) - 0il, Gas, Shut-in Gas, Dry, Disposinjection, Temporarily Abandoned, OWWO. Other | sal, |
| ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGU | LATE THE OIL |
| AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. | , |
| | |
| <u>A F F I D A V I T</u> | |
| Harold I. Bergman , being of lawful age, herel | by certifies |
| that: | • |
| I am the Affiant, and I am familiar with the contents of the foregoing The statements and allegations contained therein are true and correct | Affidavit. |
| | ann/ |
| // O((\(\(\frac{1}{2}\))) (Name) | MV |
| | |
| SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of January 19 83. | , |
| | -5 1. |
| (NOTARY PUBLIC) | newser |
| MY COMMISSION EXPIRES: May 31, 1986 Alma A. Neises |) . ' |
| | |
| ** The person who can be reached by phone regarding any questions concerning information. | g this |



ACO-1 WELL HISTORY

LEASE <u>Tiemever</u> OPERATOR SEC. 14 TWP. 29 RGE. 7 WELL NO. 1 FILL IN WELL INFORMATION AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, including depth interval tested, cushion used, time tool open, flowing and shut-in prossures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM NAME DEPTH No Cores DST #1, 3790-3805 (Lansing) 60-30-60-45 Rec. 810' GIP, 360' G & OCMW BHP 909-878 FP 41-92/134-175 DST #2, 4118-4125 (Miss) 60-30-70-45 Heebner 3095 (-1506) GTS/15" Gas stab at 63 mcfd 3109 (-1520) Toronto Rec. 75' GCMW 3130 (-1541) Douglas Sh 3244 (-1655) BHP 1165-1381, FP 144-61/72-72 Douglas SS 3328 (-1739) Lansing DST #3, 4125-4180 (Miss) 60-30-75-45 Miss 4106 (∃2517) GTS/8" Ga 243 mcfd/after 30" 4142 (-2553) Miss Lime Ga 177 mcfd after 135" Kinderhook 4434 (-2845) Rec. 180' G & OCMW 4519 (-2930) Viola 107,000 ppm chlorides RELEASED JAN 7 1983 FROM CONFIDENTIAL

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type coment | Sacks | Type and parcent additives |
|-------------------|-------------------|------------------------------|----------------|---------------|-------------------|---------------|----------------------------------|
| Surface (used) | 12-1/4" | 8-5/8" | | 265 | 60/40 poz Comm | 175 | 3% CaCl 2% gel 3% CaCl 2% gel |
| Production (new | 7-7/8" | 5-1/2" | 14 | 4530 | Comm | .275 | 10% salt 3/4 CFR2, 4% gal 1 |
| | | | | | | | fl |
| | | | | | | - | |

| LINER RECORD | | | | ORD | |
|----------------|-----------------------|---------------|-----------------------|-------------|------------------------------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. 2/ft | Size & type | Depth interval 4114-18, 4120-24 |
| ; | TUBING RECO | RD . | | , | |
| \$ixe 2-3/8 | Setting depth 4102 | Packer set at | | | |

| Amount and kin | 1 of material used | Depth interval treated |
|---|---|---------------------------|
| Nitrogen foam frac | | 4114-18, 4120-24 |
| | | |
| · · · · · · · · · · · · · · · · · · · | | |
| Have not produced as of 1-7-8 | ucing method (flowing, pumping, ges lift, etc.) | Gravity Gas BTU 1079.5 |
| Estinated Production -1.P. Disposition of gos (vented, used on lease or sold) | bbls. 310,000 MCF Water % | Gas-oil ratio |