

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-095-21,219-0000

ADDRESS 110 N. Market, Suite 205

COUNTY Kingman

Wichita, Kansas 67202

FIELD Spivey-Grabs

**CONTACT PERSON Jack Gurley

PROD. FORMATION Mississippian

PHONE 316-262-8427

LEASE Bloesser 'D'

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C W/2 SE/4

Ft. from Line and

Ft. from Line of

the SE/4 SEC. 31 TWP. 29S RGE. 6W

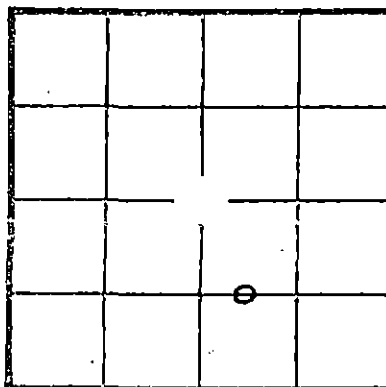
DRILLING Pickrell Drilling Company

CONTRACTOR

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

WELL PLAT



KCC KGS (Office Use)

PLUGGING Pickrell Drilling Company

CONTRACTOR

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4200' PBT

SPUD DATE 2-2-82 DATE COMPLETED 4-27-82

ELEV: GR 1450' DF 1452' KB 1455'

DRILLED WITH (CABIN) (ROTARY) (AHEAD) TOOLS

Amount of surface pipe set and cemented 8 5/8" at 218' KB DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, C.W. Sebitts

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) (OF) Pickrell Drilling Company

OPERATOR OF THE Bloesser 'D' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF April, 1982

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE AND CORPORATION COMMISSION CONSERVATION DIVISION Wichita Kansas MAY 18 1982

(S) C. W. Sebitts NOTARY PUBLIC Brenda A. Baldwin

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May, 1982. BRENDA A. BALDWIN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Expires 6-24-82

MY COMMISSION EXPIRES: 6-24-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1, 4097'-4115', 30"-60"-90"-90" strong blow, GTS 30" (2nd open flow) GA 55MCF, 15"-25MCF, 30"-NC, 45"-25MCF 60"-NC, 75"-27MCF, 90"-23MCF, rec. 80' GCM. NOTE: partially plugged anchor. IFP 80#-80#, FFP 80#-80#, ISIP 1381#, FSIP 1343#.</p> <p>DST #2, 4099'-4135', strong blow, GTS/75" TSTM, rec. 140' O & GCM, 5% oil, 20% wtr (25,000 ppm), 75% mud, IFP 66#-66#, FFP 76#-95#, ISIP 1212#, FSIP 1270#.</p> <p>DST #3, 4136'-4155', 30"-60"-90"-90" GTS 110" GA 7MCF, rec. 35' FO, 124' O&GCM (10% oil, 20% gas, 23% wtr, 47% mud) & 186' wtr, IFP 57#-85#, FFP 104#-171#, ISIP 1318#, FSIP 1298#.</p>			<p>Sample Tops:</p> <p>Stark 3690(-2235) B/Kansas City 3792(-2337) Miss Chert 4094(-2639)</p>	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		218'		185	
Production		4 1/2"	10.5#	4196.5'	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4097'-4110'

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/500 gal 15% acid, 4000 gal GSW pad, 7500 gal GSW	4097'-4110'
w/5000# of 20-40 sand, flushed w/3900 gal GSW.	

STATE RECEIVED
MAY 18 1982
SERVATION DIVISION
Wichita, Kansas
5-18-82

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 58 bbls.	Gas MCF	Water 88.2% (434) bbls.	Gas-oil ratio 1600	CFFB
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Disposition of gas (vented, used on lease or sold) Vented during test Perforations 4097'-4110'

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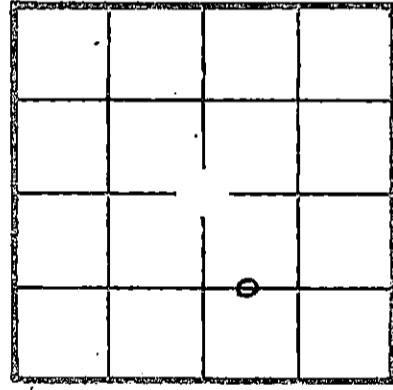
WELL FLAT

PLUGGING Pickrell Drilling Company

CONTRACTOR

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KCC KGS (Office Use)

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SPUD DATE 2-2-82 DATE COMPLETED 4-27-82

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DRILLED WITH (ROTARY) TOOLS

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(S) [Signature] C. W. Sebitts

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May, 1982. BRENDA A. BALDWIN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Expires 6-24-82

[Signature] NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION MAY 10 5-10-82

MY COMMISSION EXPIRES: 6-24-82

Brenda A. Baldwin

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/500 gal 15% acid, 4000 gal GSW pad, 7500 gal GSW	4097'-4110'
w/5000# of 20-40 sand, flushed w/3900 gal GSW.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	492 bbls.	MCF	11.8%	1600 CFPB

Disposition of gas (vented, used on lease or sold)

Vented during test. Perforations 4097'-4110'