

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5023 EXPIRATION DATE 6/30/83

OPERATOR Kansas Petroleum, Inc. API NO. 15-095-21,322-0000

ADDRESS Suite 100, 200 E. First COUNTY Kingman

Wichita, KS 67202 FIELD W.C.

** CONTACT PERSON James Tasheff PROD. FORMATION PHONE 267-2266

PURCHASER N/A LEASE Woodson

ADDRESS WELL NO. 1

DRILLING D. R. Lauck Oil Company, Inc. WELL LOCATION SW SE

CONTRACTOR 221 S. Broadway, Suite 400 765 Ft. from West Line and

ADDRESS Wichita, KS 67202 555 Ft. from South Line of

PLUGGING Halliburton Cementing Co. the SE (Qtr.) SEC 5 TWP 29 RGE 7W.

CONTRACTOR 600 Colorado Derby Bldg. WELL PLAT (Office Use Only)

ADDRESS Wichita, KS 67202

TOTAL DEPTH 4526' PBTD --

SPUD DATE 2/26/83 DATE COMPLETED 3/8/83

ELEV: GR 1625 DF -- KB 1630

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 329' DV Tool Used? --

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

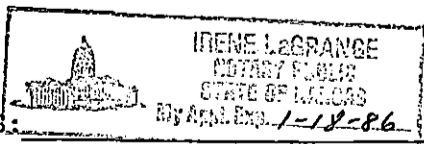
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Tasheff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of March 19 83.



MY COMMISSION EXPIRES:

(Name) James Tasheff

(NOTARY PUBLIC) Irene LaGrange

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 4-1-83 APR 01 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Formation tops:				
Indian Cave Sand	2194	-564	DST #3 continued	
Wabaunsee	2229	-599		
Topeka	2772	-1142	First Flow: Strong blow off bottom bucket in 1 min. Second Flow: Strong blow off bottom bucket in 2 min.	
Heebner	3135	-1505	Rec 40' GC, SOCM	
Toronto	3150	-1520	62' GC, SOCWM	
Douglas Shale	3169	-1539	124' GCMW w/ trace oil scum	
Lansing	3378	-1748	248' GCW w/ trace oil scum	
Stark Shale	3765	-2135	744' SW	
Base K.C.	3846	-2216	ISIP 1282 IFP 100-299 IHP 2063	
Mississippian	4113	-2483	FSIP 1213 FFP 329-618 FHP 2044	
Kinderhook	4372	-2742	Temp. 111°	
Viola	4520	-2890		
RTD	4526	-2896		
DST #1 3133-3170 30-45-90-60			DST #4 4360-4526 30-45-60-60	
Very weak blow throughout both flow periods. Rec. 60' mud with trace of free oil in top of shut in tool			Strong blow off bottom bucket in 1 min. on both flow periods	
ISIP 1223 IFP 30-50 IHP 1520			Rec 186' gas in pipe	
FSIP 1163 FFP 50-70 FHP 1520			45' very sl O&GCM w/ trace water	
DST #2 4030-4128 30-45-90-60			62' very sl O&GCM	
First Flow: Strong blow off bottom bucket in 2 min. Gas to surface in 7 min.			62' oil spotted w/ry mud	
Second Flow: Gas to surface immediately. Rec. 248' gas cut mud with spots of condensate.			3171' wtr w/ some oil spots	
ISIP 1292 IFP 90-110 IHP 2043			ISIP 1569 IFP 160-955 IHP 2281	
FSIP 1015 FFP 110-160 FHP 2024			FSIP 1559 FFP 995-1549 FHP 2261	
Temp. 111°			Temp. 120°	
DST #3 4128-4153 30-45-60-60			No logs.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8	8 5/8	24#	329	Common	225	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry hole		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations