

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4752  
Name Source Petroleum  
Address 910 Century Plaza Bldg  
111 W. Douglas  
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person John Howard  
Phone 316-262-7397

Contractor: License # 5418  
Name Allen Drilling Co.

Wellsite Geologist John Howard  
Phone 316-651-5506

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-19-87 2-28-87 2-28-87  
Spud Date Date Reached TD Completion Date  
4575  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 273 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-095-21,566-0000  
County Kingman  
C. SE. NW Sec. 2 Twp. 29 Rge. 7 East  West

3300 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

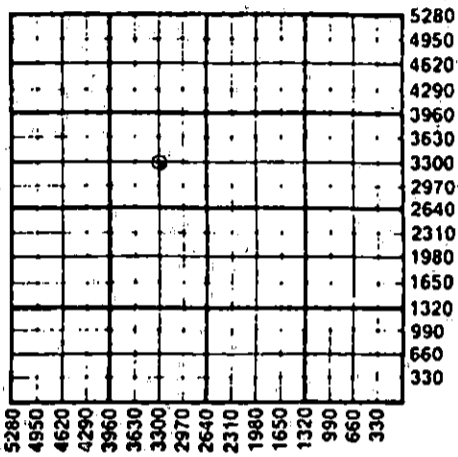
Lease Name Kostner "A" Well # 1

Field Name

Producing Formation N/A

Elevation: Ground 1575 ~~1780~~ <sup>434</sup> KB 1580

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater 3300 Ft North from Southeast Corner  
(Well) 2970 Ft West from Southeast Corner of  
Sec 2 Twp 29S Rge 7 East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard, Jr.  
Title Geologist/Partner Date 3-6-87

Subscribed and sworn to before me this 6th day of March 1987  
Notary Public Kori K. Caldwell  
Date Commission Expires 10-22-90

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution RECEIVED  
 KCC  SWD/Rep NGPA  
 KGS  Plug  Other  
(Specify)

KORI K. CALDWELL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-22-90

Operator Name SOURCE PETROLEUM Lease Name Kostner "A" Well # 1

Sec. 2 Twp. 29 Rge. 7 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3638-3679  
 Initial blow 1/4" building to 11" (weak to fair)  
 Final blow was surface blow building to 12" (weak to fair). Recovered 200' muddy water with scum of oil in tool.

Name	Top	Bottom
Heebner	3060	(-1480)
LKC	3292	(-1712)
Stark	3698	(-2113)
BKC	3777	(-2197)
Cherokee	3942	(-2362)
Mississippi	4084	(-2504)
Kinderhook	4368	(-2788)
Viola	4469	(-2899)
Simpson	4533	(-2953)

IHP: 1822 FHP: 1768  
 IFP: 43-75 FFP: 53-107  
 ISIP: 1358 FSIP: 1358  
 BHT 108°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface .....	..... 12 1/4 .....	..... 8 5/8 .....	..... 20 .....	..... 273 .....	..... 60/40 poa .....	..... 200 .....	..... 3%cc 2%gel .....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

