

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-00122-0001

County Kingman

- C - SE - NE Sec. 20 Twp. 29S Rge. 7 X W

3300 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name OTT Well # 1

Field Name Settle

Producing Formation \_\_\_\_\_

Elevation: Ground 1596 KB 1604

Total Depth 4620 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 243 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 DPW 5-8-01  
(Data must be collected from the Reserve Pit) DIA

Chloride content 12000 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite:

Operator Name MESSENGER PETROLEUM, INC.

Lease Name Nicholas SWD License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 (E)

County Kingman Docket No. D-25073

Operator: License # \_\_\_\_\_

Name: Larry Ott

Address 5102 N. Kansas Rd.

City/State/Zip Newton, KS. 67114

Purchaser: \_\_\_\_\_

Operator Contact Person: Larry Ott

Phone (316) 283-9199

Contractor: Name: Duke Drilling Co. (Rig # 23999)

License: 5929

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion  
XX New Well XX Re-Entry \_\_\_\_\_ Workover

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Pickrell Drilling Co.

Well Name: Oak 'C'

Comp. Date 7-27-60 Old Total Depth 4290

X Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBTD  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-20-99 10-23-99 10-24-99  
Spud Date Date Reached TD Completion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELLSITES  
DEC 07 1999  
12-7-99

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Ott  
Title Operator Date 12-3-99  
Subscribed and sworn to before me this 3RD day of December, 1999.  
Notary Public John M. Wood  
Date Commission Expires 9/9/2002

K.C.C. OFFICE USE ONLY  
F YES Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
RGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)  
MAY 8 2001



FROM CONFIDENTIAL

ORIGINAL

SIDE TWO

Operator Name Larry Ott

Lease Name OTT

Well # 1

Sec. 20 Twp. 29S Rge. 7

East  
 West

County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Kinderhook 4437 -2833  
Simpson Sand 4561 -2957

List All E.Logs Run: DIL, DUCP

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>				<u>243</u>			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Conmingled  Other (Specify) \_\_\_\_\_  
(If vented, submit ACO-18.)

Production Interval \_\_\_\_\_

RECORDED COPY

ACO-1 Attachment

Larry Ott

OTT # 1

C-SE-NE 20-29S-7W

DST # 1 (Simpson) 4536-4574 15-60-30-60

IF Strong blow, btm of bkt in 40 sec, ISI week blow (1-4")

FF Strong blow, btm of bkt in 1 min, FSI no blow

Rec: 120' MW, 3020' Gsy SW Total Rec = 3140'

IFP 423-859 FFP 911-1446 ISIP 1655 FSIP 1654

IHP 2170 FHP 2085 BHT 142°F Chlor 79000ppm

DST # 2 (Simpson) 4581-4590 30-60-60-60

IF Weak blow, bldg to btm in 25 min, ISI no blow

FF Weak blow, bldg to btm in 38 min, FSI no blow

Rec: 485' MSW (97%W, 3%M)

IFP 17-87 FFP 90-227 ISIP 1680 FSIP 1679

IHP 2134 FHP 2120 BHT 132°F Chlor 75000ppm

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KANSAS CORPORATION COMMISSION

DEC 07 1999  
12-7-99  
CONSERVATION DIVISION  
TOPEKA, KS

RELEASED  
MAY 08 2001  
FROM CONFIDENTIAL