

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-095-21754,0000

CONFIDENTIAL

County Kingman
Twp. 29S Rge. 7W X
1980 Feet from S/N (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section

Operator: License # 6236
Name: MTM Petroleum, Inc.
Address PO Box 82

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Mayer Well # 1
Field Name Settle

City/State/Zip Spivey KS 67142
Purchaser: Cooperative Refining
Operator Contact Person: Marvin A. Miller
Phone (316) 532-3794

Producing formation Simpson
Elevation: Ground 1562 KB 1567
Total Depth 4541 PBTD _____
Amount of Surface Pipe Set and Cemented at 256 KB Feet

Contractor: Name: Pickrell Drilling, Co., Inc.
License: 5123
Wellsite Geologist: Jerry A. Smith

Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodi, etc)

Drilling Fluid Management Plan AH.1.2-22-00 U.C.
(Data must be collected from the Reserve Pit)

If Workover:
Operator: 11-15-99
Well Name: _____
Comp. Date _____ Old Total Depth 399

Chloride content _____ ppm Fluid volume 300 bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite: _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTD _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
7-22-99 8-2-99 8-7-99
Spud Date Date Reached TD Completion Date

Operator Name Messenger Petroleum
Lease Name Nicholas SWD License No. 4706
Quarter 20 Sec. 30S Twp. 30S Rng. 8W E/W
County Kingman Docket No. D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin A. Miller
Title President Date 11-11-99
Subscribed and sworn to before me this 11th day of November, 1999.
Notary Public Kathy Hill
Date Commission Expires 01-04-2003

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)



Operator Name MTM Petroleum, Inc. Lease Name Mayer Well # 1

Sec. 20 Twp. 29S Rge. 7W East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input checked="" type="checkbox"/> Sample Name Top Datum Heebner SH 3130 -1563 Lansing 3360 -1793 B/Kansas City 3859 -2292 Mississippian 4139 -2572 Kinderhook SH 4407 -2840 Simpson SD 4529 -2962
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:		
Dual Induction Log Dual Compensated Porosity Log		

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8 New	23#	256KB	60/40 Poz	175	2%gel/3%cc
Production	7 7/8	5 1/2 Used	14#	4540.5	AA-2 Blend	100	10%cc; 5% FLA 5# Gilsor

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 DP ispf	4529'-4531'		

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>4530</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>8-7-99</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>Non commercial amounts</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) plan to rework

Production Interval _____

SERVICE TICKET

No 1641

UNITED CEMENTING & ACID CO., INC.

ORIGINAL

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 7-22-99 **CONFIDENTIAL** COUNTY Kingman
 CHG. TO: MTM Pet ADDRESS _____
 CITY Spivey STATE Ks ZIP _____
 LEASE & WELL NO. Mayer #1 SEQ 20 TWP 15 RNG 7W
 CONTRACTOR Peckhall Delg. TIME ON LOCATION 9:00P

KIND OF JOB Surface Casing
 SERVICE CHARGE: 256 ft Release DW 400.00

QUANTITY	MATERIAL USED	TYPE	PRICE	TOTAL
175 <u>44</u>	60/40 <u>pg</u>	From	@ 4.45	778.75
4 <u>sk</u>	Gel	Confidential	@ 8.50	34.00
5 <u>sk</u>	Calcium Chloride	KCC	@ 25.00	125.00
44 <u>lbs</u>	Flo - Seal		@ 1.25	55.00
		NOV 11 1999		
		CONFIDENTIAL		
185	BULK CHARGE		@ .85	157.25
45 <u>mi</u>	BULK TRK. MILES x 9.25 <u>ton</u> x 1.63			262.24
	PUMP TRK. MILES			D/C
1	PLUGS 8 5/8 <u>Wooden Rubber Cup</u>			41.00
	SALES TAX			85.75
	TOTAL			1,938.99

T. D. 261' CSG. SET AT 256 VOLUME 16.25
 SIZE HOLE 12 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8 24 #
 PLUG DEPTH 236' PKER DEPTH _____
 PLUG USED Wooden Rubber Cup TIME FINISHED 10:30P

REMARKS: Break Circulation Rig Pump - Mix + Pump
175 sk 60/40 pg 28 Gel + 32 CC + 1/4 # Flo - Seal/sk - Release Plug
Start Displacement 13 BBLS out Circulate Cement
15.0 BBLS out Plug In Place Shut Down - Shut In

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 15 1999
Cement Did Circulate

EQUIPMENT USED

NAME	CONSERVATION DIVISION	UNIT NO.	NAME	UNIT NO.
<u>Dan Sharp</u>	<u>Missouri Kansas</u>		<u>Sam Head</u>	
<u>Neal Sharp</u>			<u>Mike Kern</u>	

CEMENTER OR TREATER: _____ OWNER'S REP.: _____



CONFIDENTIAL

TREATMENT REPORT 00963

ORIGINAL

Customer ID		Date	
Customer <i>MTM Petroleum</i>		<i>7-31-99</i>	
Lease <i>Mayer</i>		Lease No.	Well # <i>1</i>
Field Order # <i>02160</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth <i>4540</i>
Type Job <i>Prod String New well</i>		County <i>Hingman</i>	State <i>KS</i>
Formation		Legal Description <i>20-24-7</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				<i>100 sks 11-2</i>				
Depth <i>4540</i>	Depth	From	To	<i>140 mg 1.71</i>		Max		5 Min.
Volume	Volume	From	To	<i>Pre Pad</i>		Min		10 Min.
Max Press	Max Press	From	To	<i>36.5 cm SL = 30.4</i>		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>Disp = 110</i>		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	<i>15 sks 50/50 por</i>		Gas Volume		Total Load
				<i>Plug R.H.</i>				
				<i>Flush H2O "A" 20</i>				

Customer Representative <i>Don Humiller</i>	Station Manager	Treater <i>D Scott</i>
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Service Units	<i>106</i>	<i>23</i>	<i>32</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2430</i>				<i>100</i>	<i>Called Out</i>
<i>0400</i>					<i>On loc w/Trk's Safety mtg</i>
					<i>Csg on Bottom Drop Ball & Circ w/Rig</i>
					<i>Rig up Trk's</i>
<i>0903</i>	<i>450</i>		<i>20</i>	<i>5.0</i>	<i>St "A" Flush</i>
<i>0907</i>	<i>450</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>0909</i>	<i>500</i>			<i>5.2</i>	<i>St mixing Cmt @ 14.0 ppg 100 sks</i>
<i>0914</i>	<i>0</i>		<i>30.4</i>	<i>0</i>	<i>finish mixing Cmt</i>
<i>0916</i>			<i>10</i>	<i>5</i>	<i>Chose In + Wash Pump & line</i>
<i>0919</i>	<i>300</i>			<i>7.2</i>	<i>Release Plug & St Disp w/H2O</i>
<i>0933</i>	<i>500</i>		<i>95</i>	<i>5.2</i>	<i>lifting Cmt</i>
<i>0936</i>	<i>1250</i>		<i>110</i>	<i>1250</i>	<i>Plug Down & PSI Test Csg</i>
<i>0938</i>	<i>0</i>			<i>0</i>	<i>Release psi Held</i>
			<i>3.4</i>		<i>Plug R.H. w/ 15 sks 50/50 por</i>
					<i>Good Circ During Job</i>

RECEIVED
STATE CORPORATION COMMISSION

Release
MAY 06 2004
From
Confidential

MAY 13 1999
CONSERVATION DIVISION
Wich Kansas

Job Complete
Thank you
Scotty

11-11-2000



MTM PETROLEUM, INC.

P.O. BOX 82, SPIVEY KS 67142
316-532-3794

CONFIDENTIAL

Release
MAY 06 2004
From
Confidential

November 11, 1999

KCC

NOV 11 1999


Kansas Corporation Commission
Conservation Division
130 S. Market
Wichita KS 67202

CONFIDENTIAL

RE: Request for Confidentiality - Mayer #1 (15-095-21754-0000)

Enclosed is the completion report for the well named above. MTM Petroleum, Inc. is requesting that information contained on this report be held confidential for a period of at least twelve months.

Sincerely,


Marvin A. Miller, President
MTM Petroleum, Inc.

MAM/kh

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STATE CORPORATION COMMISSION

NOV 15 1999

CONSERVATION DIVISION
Wichita, Kansas