

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8740

Name: Bramwell Petroleum Inc.

Address RR 1 Box 2A

City/State/Zip Spivey, Ks. 67142

Purchaser: Peoples Natural Gas

Operator Contact Person: Don Bramwell

Phone (316) 532-2770

Contractor: Name: Bramwell Petroleum Inc.

License: 8740

Wellsite Geologist: Don Bramwell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. AB

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2-5-90 2-13-90 3-19-90

Spud Date Date Reached TD Completion Date

API NO. 15- 095-21,621-0000

County Kingman

SE NW SW Sec. 25 Twp. 29S Rge. 7W East West

1650 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

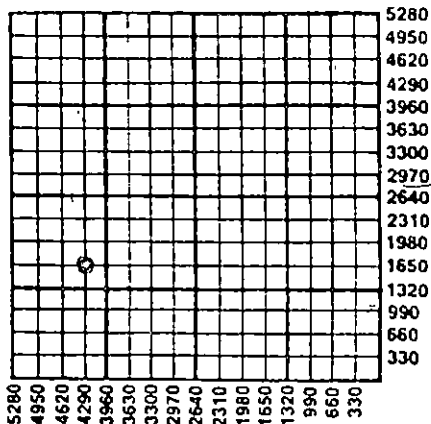
Lease Name Barney Well # 1

Field Name Spivey-Grabs-Basil

Producing Formation Mississippi

Elevation: Ground 1515 KB 1524

Total Depth 4210 PBDT 4188



Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmt.

JUN 13 1990
 CONSERVATION DIVISION
 Wichita, Kansas
 RECEIVED
 STATE CORPORATION COMMISSION

6-13-90

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

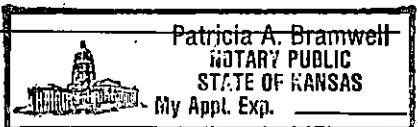
Signature Don Bramwell

Title President Date 5-15-90

Subscribed and sworn to before me this 15 day of May, 1990.

Notary Public Patricia A. Bramwell

Date Commission Expires 2-18-94



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/> Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input checked="" type="checkbox"/> Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Bramwell Petroleum, Inc. Lease Name Barney Well # 1
 Sec. 25 Twp. 29S Rge. 7 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom Mississippi 4108 Below TD -2584
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.) 3550-4188	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	210	60/40 poz	140	2% gel 3% cc
Production	7 7/8	5 1/2	15.5	4210	50/50 poz	150	10% salt 13 lb/sack Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	4138 - 4144			500 g 15% N5 acid			Same
1	4128 - 4132 and 4110 - 4120			17,000 gal gel/10,000 lb 20/40 sand			
1	3774 - 3784			1250 g 15% NE			
2	3728 - 3731			Squeeze 150 sx common			
2	3696 - 3700						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer At				
2 3.8		4150	N/A				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Shut In							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	0		132		6		N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ls, gray - blk
fossil - fusate, etc
N 50

✓

sh blk carbon

sh blk carbon
ls, gray - blk
duse

ls, 12 gray
chky - gray - blk
sh 150T 150k

sh s. sand s.s. shly
T. 150

sh, shly ss
150T
N 50

✓

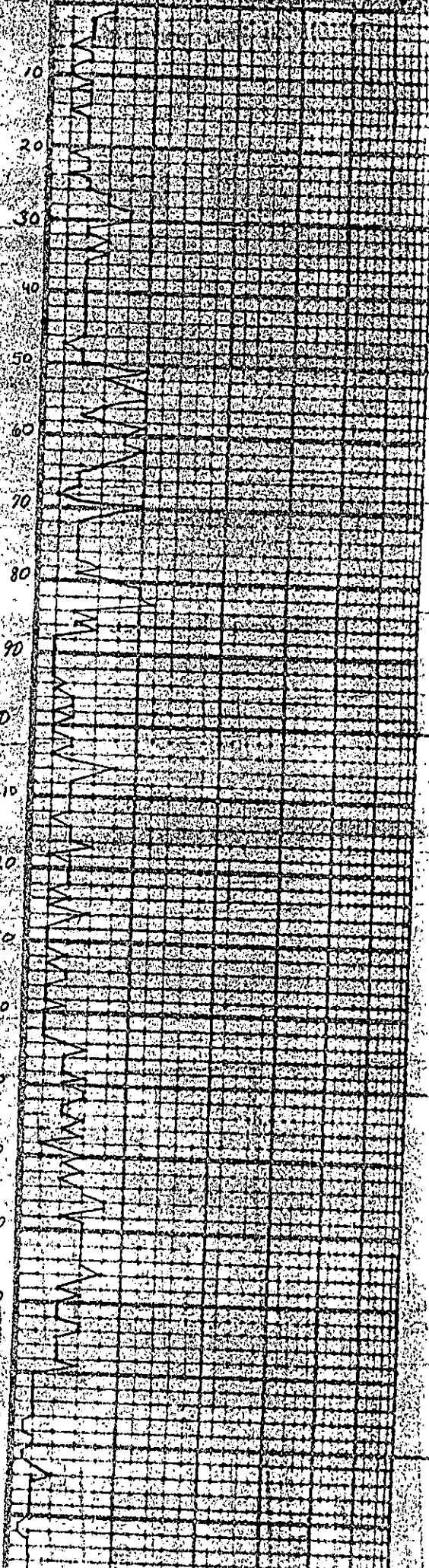
ls, calc - wht
silty fossil
N 50

SECTION DIVISION

JUN 11 5 1950

SECTION DIVISION

3200
10



Hellier 3056
Thompson 3068
Dove 3083

SH
150T

15.5 TLX fossil
4.50

15.5 TLX
N 50

V - V

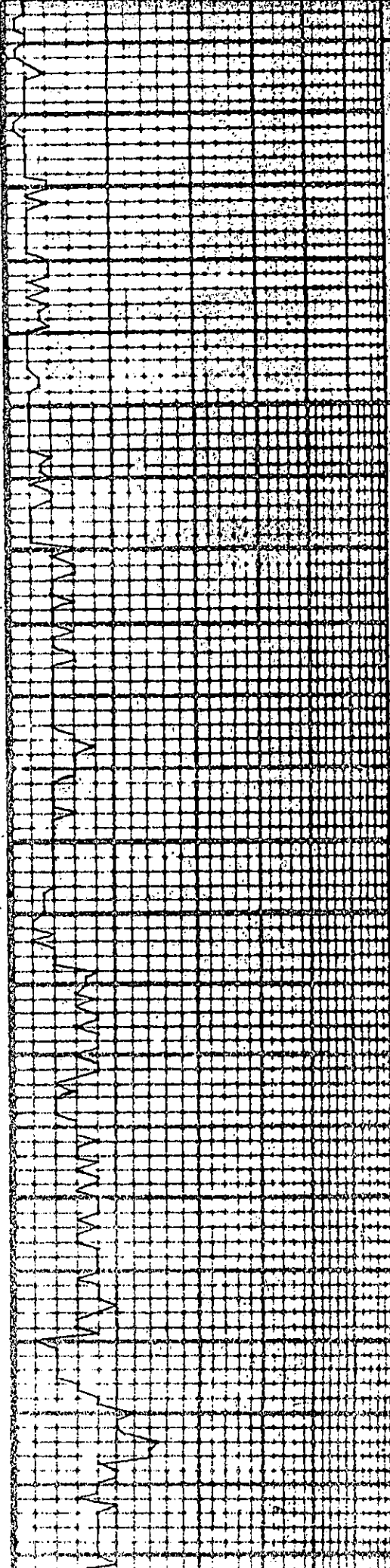
LS, LT, gray - CRK
dune, 15 TLX fossil

15.5 as a HV
silty cherty

LS, LT, gray, fossil
76.50

LS, gray, fossil
dune

3200
10
20
30
40
50
60
70
80
90
3300
10
20
30
40
50
60
70
80
90
3400
10



Lansing 3298

CONSERVATION DIVISION
Wichita, Kansas

JUN 17 1990

RECEIVED
STATE OPERATIONS COMMISSION

LS 8-1/2" ~~gray~~
duse

LS 7" tan - ~~black~~
duse

dk 8" x

LS 9" sh, gray
1 gray duse LS

LS 1" gray - bot
clx

unt clx

3400

10

20

30

40

50

60

70

80

90

3500

3510

20

30

40

50

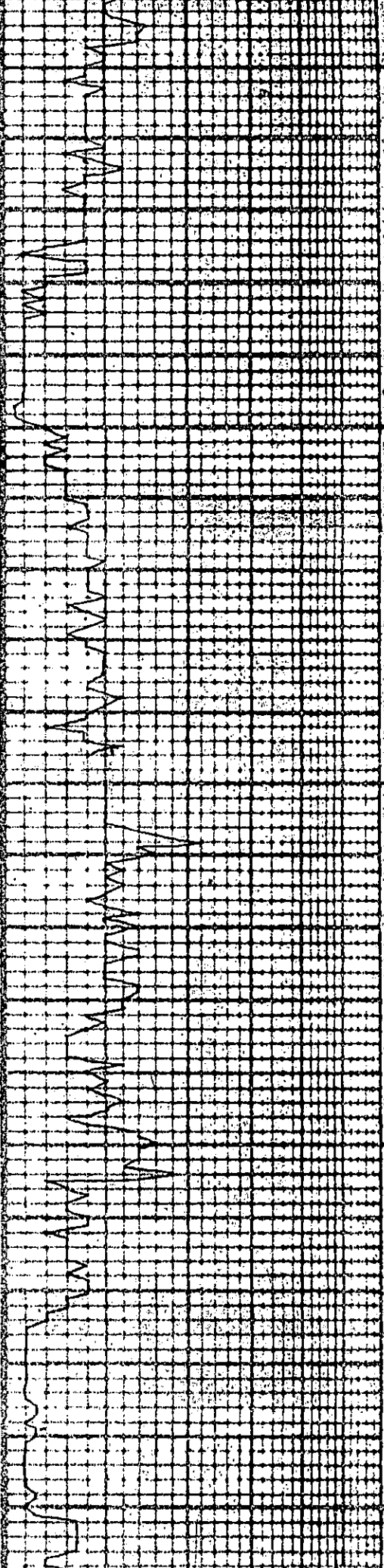
60

70

80

90

3600



Conn 3414

Conn 3445
WIS 48 WT 9.2

3596 - bit track

3554 - bit track

Conn 3590

RECEIVED
STATE CORPORATION COMMISSION
JUN 4 3 1990
CONSERVATION DIVISION
Wichita, Kansas

Conn 590

90
3600
10
20
30
40
50
60
70
80
90
3700
10
20
30
40
50
60
70
80
90
3800

Conn. 3621

LS, gray, fossiliferous, oolitic, shaly

504 gas kick
poss carbon sh

504 gas kick
poss carbon sh

MISS 10 min
NO 20 min

MISS 10 min
NO 20 min

MISS 10 min
NO 20 min

MISS 10 min
NO 20 min

MISS 10 min
NO 20 min

unit cut

LS, LT gray - buff
fossil, o.s.d.

✓ ✓

✓ ✓

LS, gray, dense
o.s.d.

LS, gray fossiliferous
sh. pr. ool. f. sp.
ool. sh. linc. ool.
fossil ophole

LS, gray, dense

LS, buff, ool. fossiliferous
sh. pr. ool. f. sp.

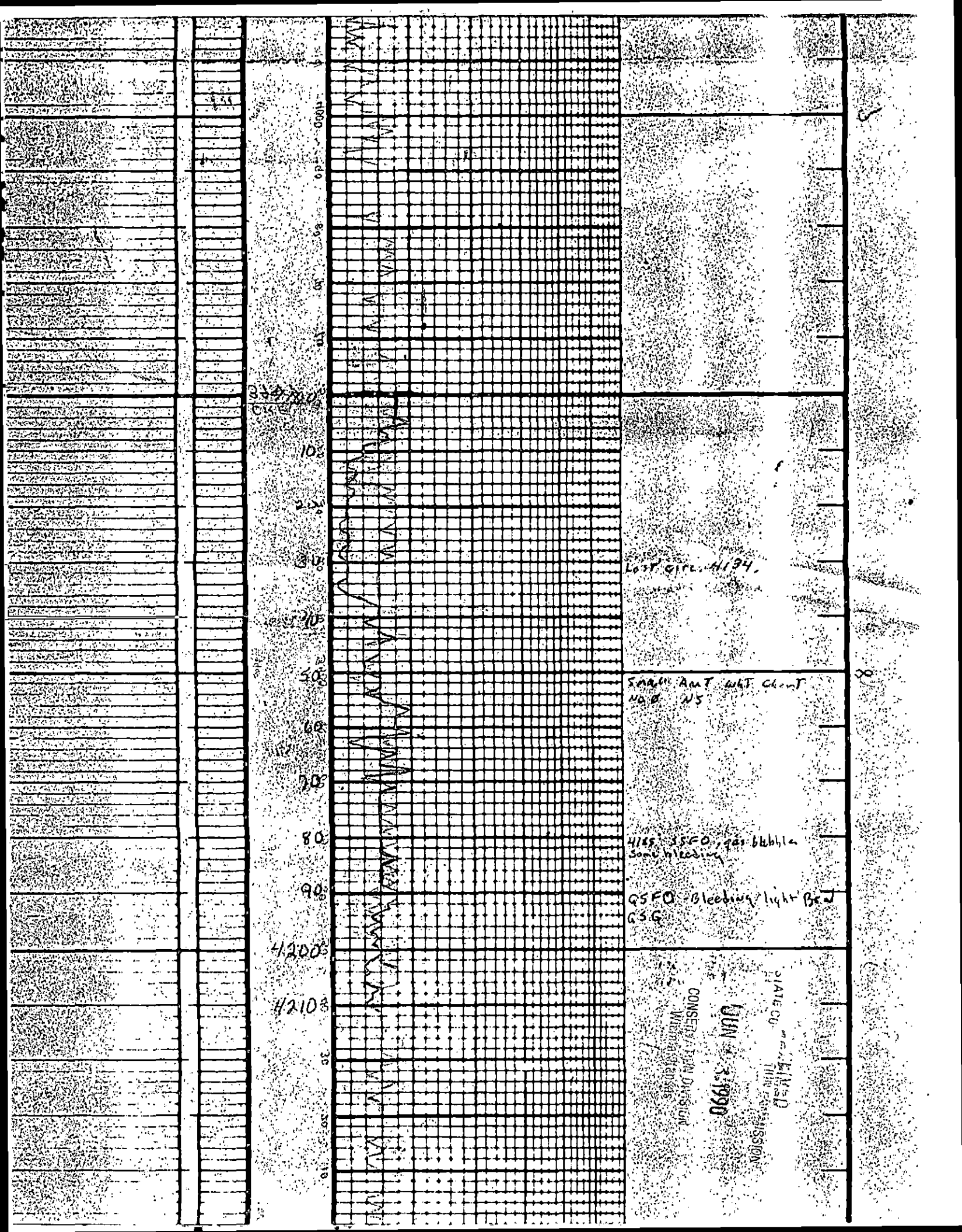
CONDENSATION
TEMPERATURE

0600 x 4 min

MISS 10 min
NO 20 min

MISS 10 min
NO 20 min

MISS 10 min
NO 20 min



1000
900
800
700
600
500
400
300
200
100
0
-100
-200
-300
-400
-500
-600
-700
-800
-900
-1000

350
300

100

200

300

400

500

600

700

800

900

4200

4210

35
30
25
20

Lost circ. H134

Small amt wht chert
No. 4 N5

H135 - 15FO, gas bubble
some bleeding

15FO - bleeding light Brw
15G

CONSERVATION DIVISION
MINNESOTA DEPARTMENT OF MINERALS AND GEOLOGY
JUN 3 1990
STATE CO. MND
THIN SECTION



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO	DATE
904078	02/13/19

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
BARNEY 1	KINGMAN	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	COMPANY TOOLS	CEMENT PRODUCTION CASING	02/13/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
097409	DON BRAMWELL		
		SHIPPED VIA	FILE #
		COMPANY TRUCK	905

BRAMWELL PETROLEUM INC
P.O. BOX 2 A
SPIVEY, KS 67142

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	46	MI	2.20	101.20
		1	UNT		
001-016	CEMENTING CASING	4210	FT	1,078.00	1,078.00
		1	UNT		
018-317	SUPER FLUSH	12	SK	74.00	888.00
26	INSERT VALVE F. S. - 5 1/2" BRD	1	EA	223.00	223.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19311					
40	CENTRALIZER 5-1/2" MODEL S-4	5	EA	44.00	220.00
807.93022					
504-308	STANDARD CEMENT	63	SK	5.35	337.05
506-105	POZMIX A	62	SK	2.79	172.98
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
509-968	SALT BLENDED	700	LB	.052	36.40
508-291	GILSONITE	1600	LB	.35	560.00
507-153	CFR-3	79	LB	3.90	308.10
500-207	BULK SERVICE CHARGE	167	CFT	.95	158.65
500-306	MILEAGE CMTG MAT DEL OR RETURN	301.05	TMI	.70	210.74
INVOICE SUBTOTAL					4,324.12
DISCOUNT-(BID)					864.81
INVOICE BID AMOUNT					3,459.31
*-KANSAS STATE SALES TAX					75.50
*-PRATT COUNTY SALES TAX					17.76
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,552.57

RECEIVED
 STATE DIVISION OF
 CONSERVATION DIVISION
 JUN 13 1990
 Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

3-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 10456

Home Office P. O. Box 31
Russell, Kansas 67665

New

Date	7-20-90	Sec	25	Twp	29	Range	7	Called Out	✓	On Location	2:00 PM	Job Start	4:30 PM	Finish	5:50 PM
Lease	Barney	Well No.	1	Location	Rago & N 2 E 1/4 N.E.S.			County	Kingman	State	Ks				

Contractor	Bramwell Drilg	Owner	Same
Type Job	Surface Casing	To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	12 1/4"	T.D.	210'
Csg.	8 7/8"	Depth	201'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	12.66 (SB)
Perf.			

Charge To	Bramwell Petroleum INC.
Street	RR 1 Box 2 A
City	Spivey, KS
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Don Bramwell
	CEMENT

EQUIPMENT

GT. Bend No.	Cement	Phil
Pumptrk 195	Helper	Jack
No.	Cement	
Pumptrk	Helper	
Bulktrk 170	Driver	M. Ke H.
Bulktrk	Driver	

Amount Ordered	140 SKS 60/40 2% gel 3% cc
Consisting of	
Common	84 5.00 420.0
Poz. Mix	56 2.25 126.0
Gel.	3 6.75 20.2
Chloride	4 20.00 80.0
Quickset	
Sales Tax	

DEPTH of Job		
Reference	Pump Trk Chg	360.00
YTLJA	Pump Trk mlg	50.00
	8 7/8 Plug	40.00
	Sub Total	
	Tax	
	Total	450.00

Handling	140	.90	126.0
Mileage	50		210.0
Sub Total			
Total			982.2

Remarks: Cement hid circulate

Floating Equipment

TOTAL \$1432.25

Disc = 286.45

\$1145.80

RECEIVED
CONSERVATION DIVISION
Wichita, Kansas

JUN 13 1990

Drilg 141

Thank You!

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 404132

FORM 1908 R-7 A Division of Halliburton Company

DISTRICT Pratt, Kansas

DATE April 4, 1990

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Bramwell Petroleum (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Briney SEC. TWP. RANGE FIELD COUNTY Kingman STATE Kansas OWNED BY Scam

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME Kansas City TYPE INFORMATION THICKNESS FROM TO PACKER: TYPE Elder SET AT 3493 TOTAL DEPTH MUD WEIGHT CORE HOLE VITAL PROD: OIL BPD, H2O BPD, GAS MCF RESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Squeeze perfs with 75 sks std 16% Hald-9 and 75 sks standard mat.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED. a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for: 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof. 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section (b) and Section (c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections (b) and (c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them. c) That because of the uncertainty of variable well conditions and the necessity of relying on fact and apparatus services, furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any data, interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpretation, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information. d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages. e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the gross negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, the lesser of its replacement cost or the cost of repairs unless such damage is caused by the gross negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the gross negligence of Halliburton. f) To waive the provisions of the Deceptive Trade Practices, Consumer Protection Act to the extent permitted by law. g) That this contract shall be governed by the law of the state where services are performed or where the products and materials are furnished. h) That Halliburton shall not be bound by any changes or modifications in this contract, except when such change or modification is made in writing by a duly authorized executive officer of Halliburton.

JUN 13 1990

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

CONSERVATION DIVISION Wichita, Kansas

SIGNED [Signature] CUSTOMER

DATE

I certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME A.M. P.M.

CUSTOMER



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO	DATE
904078	02/13/19

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
BARNEY 1	KINGMAN	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	COMPANY TOOLS	CEMENT PRODUCTION CASING	02/13/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
097409	DON BRAMWELL		
		SHIPPED VIA	FILE
		COMPANY TRUCK	905

BRAMWELL PETROLEUM INC
P. O. BOX 2 A
SPIVEY, KS 67142

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
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		1	UNT		
001-016	CEMENTING CASING	4210	FT	1,078.00	1,078.00
		1	UNT		
018-317	SUPER FLUSH	12	SK	74.00	888.00
26	INSERT VALVE F. S. - 5 1/2" 8RD	1	EA	223.00	223.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19311					
40	CENTRALIZER 5-1/2" MODEL S-4	5	EA	44.00	220.00
807.93022					
504-308	STANDARD CEMENT	63	SK	5.35	337.05
506-105	POZMIX A	62	SK	2.79	172.98
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
509-968	SALT BLENDED	700	LB	.052	36.40
508-291	GILSONITE	1600	LB	.35	560.00
507-153	CFR-3	79	LB	3.90	308.10
500-207	BULK SERVICE CHARGE	167	CFT	.95	158.65
500-306	MILEAGE CMTG MAT DEL OR RETURN	301.05	TMI	.70	210.74
INVOICE SUBTOTAL					4,324.12
DISCOUNT-(BID)					664.81
INVOICE BID AMOUNT					3,459.31
*-KANSAS STATE SALES TAX					75.50
*-PRATT COUNTY SALES TAX					17.76
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,552.57

RECEIVED
JUN 7 1990
CONSOLIDATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

3-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 10456

Home Office P. O. Box 31

Russell, Kansas 67665

edit of job (made from
edit to sta (in) edit no
asilquaq

New

Date	7-20-90	Sec.	25	Twp.	29	Range	7	Called Out	✓	On Location	2:00 PM	Job Start	4:30 PM	Finish	5:15 PM
Lease	Barney			Well No.	1			Location	Rago & N 2 E 14 N E S.			County	Kingman	State	KS

Contractor **Bramwell Drig.**

Owner **Same**

Type Job **Surface Casing**

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size **12 1/4"** T.D. **210'**

Csg. **8 7/8"** Depth **201'**

Tbg. Size **10 1/2"** Depth

Drill Pipe **2 3/4"** Depth

Tool **2 3/4"** Depth

Cement Left in Csg. **15'** Shoe Joint

Press Max. **1000** Minimum

Meas Linc. **12.66 (13.1)** Displace

Perf.

Charge To **Bramwell Petroleum Inc.**

Street **RR 1 Box 2 A**

City **Spirey** State **Ks.** **67142**

The above was done to satisfaction and supervision of owner agent of contractor.

Purchase Order No. **10456**

X **Don Bramwell**

CEMENT SERVICE

EQUIPMENT

Amount Ordered **1405ks 60/40 2%gel 3%cc**

Consisting of

GT. Bend No.	Cementer	Phil
Pumptrk 19.5	Helper	Jack
No.	Cementer	
Pumptrk	Helper	
Bulktrk 19.6	Driver	M. Ke H.
Bulktrk	Driver	

Common	84	5.00	420.0
Poz. Mix	56	2.25	126.0
Gel.	3	6.75	20.2
Chloride	4	20.00	80.0
Quickset			

DEPTH of Job

Sales Tax

Reference	Pump Trk Chg	360.00
YTLJ187	Pump Trk mlg	50.00
	8 7/8 Plug	40.00
	Sub Total	
	Tax	
	Total	450.00

Handling **140** **.90** **126.0**

Mileage **50** **210.0**

Sub Total

Total **982.2**

Remarks: **Cement hid circulate**

Floating Equipment

TOTAL \$ **1432.25**

Disc **286.45**

\$ **1145.80**

CONSERVATION DIVISION
Wichita, Kansas
JUN 5 1990

RECEIVED
STATE DEPARTMENT OF REVENUE
JUN 5 1990

Drig 171 Thank You!

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 404132

DISTRICT Pratt Kansas

DATE April 4, 1990

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Bramwell Petroleum (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Burney SEC. _____ TWP. _____ RANGE _____
FIELD _____ COUNTY Kingman STATE Kansas OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME Kansas City TYPE _____
FORMATION THICKNESS FROM _____ TO _____
PACKER: TYPE Elders SET AT 3493
TOTAL DEPTH _____ MUD WEIGHT _____
CORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	U	10 1/2 #/ft	5 1/2"	KB		
LINER						
TUBING	U	4.7 #/ft	2 3/8"			
OPEN HOLE						
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Squeeze perfs with 75 sks std 16% Haled-9 and 75 sks standard mat.

RECEIVED
JUN 3 1990
CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section (b) and Section (c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections (b) and (c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against all damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS, OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the extent of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, the lesser of its replacement cost or the cost of repairs unless such damage is caused by the negligence of Halliburton. In the case of equipment, tools or instruments which are returned to the lessor, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery returned to the lessor, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed and materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract except those made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER

DATE _____

I certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME _____ A.M. P.M.

CUSTOMER