

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5387
Name: AZTEC OIL COMPANY
Address: P.O. BOX 1020
City/State/Zip: EL DORADO KS 67042
Purchase: COOPERATIVE REFINING L.L.C.
Operator Contact Person: MATTHEW J. CROSS
Phone: (316) 321-6690
Contractor: Name: PRATT WELL SERVICE
License: 5893

Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: REX & MORRIS & CO.
Well Name: VORAN #2
Original Comp. Date: 7-29-60 Original Total Depth: 4481'
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back 3850' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01-03-2000 Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 07-29-60 15-095-19011-0001
County: KINGMAN
SE-NE-SE Sec. 15 Twp. 29 S. R. 7 East West
990 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: VORAN Well #: 2
Field Name: BASTI
Producing Formation: KANSAS CITY
Elevation: Ground: 1573' Kelly Bushing: 1578'
Total Depth: 4481' Plug Back Total Depth: 3850'
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from -265'
feet depth to SURFACE w/ 200 REGULAR sx cmt.

Drilling Fluid Management Plan REWORK JH 6-29-00
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used KCC
Location of fluid disposal if hauled offsite: MAR 16 2000
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven W. Kille
Title: Prod. Supv. Date: 3-16-2000
Subscribed and sworn to before me this 16th day of March
2000
Notary Public: Sharon M. Sankowski
Date Commission Expires: March 10, 2003

SHARON M. SANKOWSKI
Notary Public - State of Kansas
My Appt. Expires: 3/10/2003

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: AZTEC OIL COMPANY Lease Name: VORAN
 Sec. 15 Twp. 29 S. R. 7 East West County: KINGMAN

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time-tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3070</td> <td>-1492</td> </tr> <tr> <td>DOUGLAS SAND</td> <td>3220</td> <td>-1642</td> </tr> <tr> <td>LANSING</td> <td>3316</td> <td>-1738</td> </tr> <tr> <td>BASE KC</td> <td>3807</td> <td>-2229</td> </tr> </table>	Name	Top	Datum	HEEBNER	3070	-1492	DOUGLAS SAND	3220	-1642	LANSING	3316	-1738	BASE KC	3807	-2229
Name	Top	Datum														
HEEBNER	3070	-1492														
DOUGLAS SAND	3220	-1642														
LANSING	3316	-1738														
BASE KC	3807	-2229														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8"		265'			
Production	7 7/8"	5"		4474'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP		3850'
2 SPF	3724' - 3730'	500 GALS 15% NE.	
2 SPF	3758' - 3763'	500 GALS 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3778'		

Date of First, Resumed Production, SWD or Enhr. 01-10-2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	N/A	150	13%	38.5°

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <u>3724'-3730'</u> <u>3758'-3763'</u>
--	---	--

3-16-2001

AZTEC OIL COMPANY

P. O. BOX 1020

605 SOUTH MAIN

TEL. 321-6690

EL DORADO, KANSAS 67042

CONFIDENTIAL

March 16, 2000

Release
MAY 05 2004
From
Confidential

KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

KCC
MAR 16 2000
CONFIDENTIAL

RE: WELL COMPLETION FORM ACO-1

PLEASE CONSIDER THE INFORMATION ON THE ATTACHED ACO-1
FORM CONFIDENTIAL. WE ARE REQUESTING THAT THIS INFORMATION
NOT BE RELEASED FROM YOUR OFFICE.

THANK YOU.

Steve Kile

STEVE KILE
AZTEC OIL COMPANY

RECEIVED
STATE CORPORATION COMMISSION
MAR 17 2000
CONSERVATION DIVISION
Wichita, Kansas