## RECEIVED SEP 0 4 2003 KCC WICHITA

# STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

## WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-095-21831-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Bear Petroleum, Inc.  (owner/company name)  (operator's)  (operator's)
ADDRESS P.O. Box 438 (owner/company name) (operator's)  ADDRESS P.O. Box 438 (owner/company name) (operator's)
STATE Kansas ZIP CODE 67060 CONTACT PHONE # (316) 524-1225
LEASE Dalton WELL# 1 SEC. 17 T. 28 R. 5 (East West)
NE NE SPOT LOCATION/0000 COUNTY Kingman
4950 FEET (in exact footage) FROM S N (circle one) LINE OF SECTION (NOT Lease Line)
330 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL D&A X SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 229 CEMENTED WITH 235 SACKS
production casing size 4 1/2 set at 3889 cemented with 175 sacks
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Mississippi Chert 3746'-56' 10'
ELEVATION 1385 T.D. 3890 PBTD 3760 ANHYDRITE DEPTH ? (G.L)/K.B.) (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Sand back to 3695', dump bail 4 sax cement, shoot pipe
off, put to 850' FS, spot 35 sax, pull to 450' FS, spot 35 sax, pull to 280' FS,
circulate cement to surface, pull remaining pipe, top hole off 60/40 poz 4% gel.  (If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? <u>yes</u> IS ACO-1 FILED? <u>no</u> If not explain why? <u>Will send in with CP-4</u>
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 <u>et.</u> <u>seg</u> . AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Dick Schremmer PHONE# (316 524-1225
ADDRESS P.O. Box 438 City/State Haysville, KS 67060
PLUGGING CONTRACTOR Gressel Oil Field Service, Inc. KCC LICENSE # -3009.3004 6/04
ADDRESS P.O. Box 607, Burrton, KS 67020 PHONE # (620 463-5161
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) unknown 3-03-03
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 4-16-03 AUTHORIZED OPERATOR/AGENT: (B) GRADULE)



FIELD ORDER Nº 24065

#### BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			316-524-1	225		8-3	- d	
		Q Q	,	,	DATE	<u> ₹</u>	<u>-6»</u>	20 <u> <i>0</i> J</u>
IS AUTHORI	ZED BY:	Bear tet	NAME OF CL	ISTOMER)				
Address	B o	× 408	City	Hayse	1/k		_ State _	Ro
To Treat Well As Follows:	Lease	Delton	Well No	<u>a</u>		Customer C	rder No	
Sec. Twp. Range		·	County	Kinga	1d/)		_ State	K5
not to be held if implied, and no treatment is pay our involving de	able for any dai representations rable. There will partment in acc	consideration hereof it is agreed that may accrue in connection have been relied on, as to what may to be no discount allowed subsequent ordance with latest published price shimself to be duly authorized to sign	Copeland Acid Se with said service of be the results or to such date. 6% schedules.	rvice is to service treatment. Coeffect of the seinterest will be	ice or treat at o opeland Acid S rvicing or treat charged after 6	wners risk, t Service has r ing said well	he hereinbef nade no repr . The consid	ore mentioned well and it
THIS ORDER MUBEFORE WORK	IST BE SIGNED IS COMMENCED			. <u> </u>	Ву	Die	ck_	
		Well Own	er or Operator				Ageni	<u>-</u>
CODE	QUANTITY		DESCRIP	TION			UNIT COST	AMOUNT
41111	1	Purp truck 7	ur plus	TO6				400-
4/01	45	Pup track	millage				2.00	90-
4000	350	sax 60/40 p	20204	2 ge/	<del>-</del>	<u>_</u>	585	20.47.50
					:			<u> </u>
				<del></del>				<del>                                     </del>
<del>-</del>								
				· ·				
								ļ
<del></del>								
Hann	000	D. II. OI		<del>-</del>				
11/11	13.0	Bulk Charge				<del></del>	00	300-
	82		ton-				185	1 SF 7 CC
		Process License Fee	on		iallons FOTAL BIL	LING		0401/5
<u></u>								10,4/6.5
manner u	nder the dire	e material has been accepted ction, supervision and contro	of the owner,	the above s operator or	service was his agent, w	performed hose sign	l in a good ature appo	i and workmanlike ears below.
Station					Well Ow	ner, Operator	or Agent	
Remarks_			NET OC	NAVO.		-	_	
KEN'S #41801			NET 30 [	MID				



### TREATMENT REPORT

					•				
£-1	3-1/3 -		***	0. No	Type Treutment:		Type Fluid		l'ounds of Sam
Date.L.JZ	200	Jatrict	F.	O. No					
Company. 1		104		***************************************					
							***************************************		
				•,			***************************************		
County	4-2-6-04-3	<u> </u>	State.	<u> </u>			***************************************		
	)						t. 10		
Casing: Size		Туре & Wt		Set at			t. to		
Formation:			Perf	to	from	<u></u>	t. to	ft. No. f	/t
Formation:			Perf	to	Actual Volume of	Oll (Water to Lea	d Hole:		
Formation:		******	Per <b>(</b> .	to	Account voiding of	CHT WACET TO 1303	d Hole,		Вы. /Сы
Liner: Size	Туре & W	`t	Top atf	t. Bottom atft.	Pump Trucks. No	, Used: Std	Sp	Tw	in
Cem	ented: Yea/No.	Perforated fro	om	ft. toft.	Auxiliary Equipme	ent		******	
Tubing: Size &	ي w	**************	Swung at	ft.	Packer:	*********		Set at	ft
Per	forated from		tt. to	11.					
					l'lugging or Sealin	g Materials: Type	60-40 -	490 K	130175 SA
then Hole Siz	e	<u> </u>		<u>B. 10rt.</u>			·····		•
									<del></del>
Company I	Representativ	e			Treater				
TIME	PRES	SURES	Total Fluid	<u> </u>					
a.m /p.m.	Tubing	Casing	Pumped	<u> </u>		REMARI	<b>L 8</b>		
:		<del> </del>		MIRU C	me land	44.6	AF	<del></del>	<del></del>
:				1. 13.1.0	CHILL THE				<del></del>
<del>- : -</del>		<del></del>		2002 37	SKS 6	850	Deller 0	NE TU	2/5/
- : -			<del></del>	JECA CO		<u> </u>	DOLLAND BY	Ar 70	7-1
			<u> </u>	8202a	7 527	Dulad	To 2do	2 Circ	1000
:			<del></del>	# - V	<u> </u>	1-2011.CLX	_10_000	- LAG	AHA
:			<del></del>	TO CETA	ce pull	pipe 1	700 000		
-:				10-00-	430	- 4. Ale	712 CHE		
				washy					
:					¢				<del></del>
				<del></del>			<del></del>		
-:-							<del></del>		
								<del></del> -	
:				<del></del>					
							<del></del>		
						<del></del>			
<del></del>						<del></del>			
:					<del></del>	·		<del></del>	
-:-				<del></del>		<del></del>			<del></del>
- :						<del></del>	<del></del>		
						<del></del>		<del></del>	
		<del></del>	<del></del>	<del></del>					
				<del></del>					
<del></del> +		<del></del>		<del></del> _	<del></del>	<del></del>		<del></del>	
<del>-:-+</del>	<del></del>	<del></del>		<del></del>		<del></del>	<del></del>		
<del>:-</del> -}	<del></del>								
<del></del>		<del></del>		<del></del> _	<del></del> -	<del></del>			<del></del>
<del>:</del> +				<del></del>					
<del>- : -  </del>				<del></del>					
<del>:</del>		<del></del>	<del></del> -						
<del>- :-                                  </del>				<del></del>					
<del>:</del>	<del></del>	<del></del>	<del></del>						
<del>:</del>			<del></del>	<del></del> _		<del></del>			

Acid Stage No. .....

Mike's Testing & Salvage Inc.

P.O. Box 467 Chase, KS 67524

## Invoice

Date	Invoice #		
8/22/2003	9637		

Bill To		
Bear Petroleum, Inc. P.O. Box 438 Haysville, Kansas 67060		
	,	

**RECEIVED** SEP 0 4 2003 KCC WICHITA

			<del></del>	· · · · · · · · · · · · · · · · · · ·	
		P.O. No.	Lease	County	
			Dalton #1	Kingman	
Qty	Description	on	Rate	Amount	
ı	Hours Rig Time Shot Charge To Move Floor Sacks Cement Sand  8-11-03 Set in on location, rigged up, checked cement, backhoe dug cellar and pit, sar loaded the hole, had to move tubing to  8-12-03 Drove to location, checked sand, dum rigged up floor, pulled slips and got str Operator sick.  8-13-03 Drove to location, shot casing @3020', up to 850', broke circulation, pumped 3450', pumped 35 sacks cement, pulled cement to surface. Layed down rest of off. Plugging Complete. Sales Tax	nded off bottom to 3620 set in floor. 6 Hours.  ped 4 sacsk cement on to tetch. 4 Hours  pipe parted @1970', pu 35 sacks cement, pulled up to 280' and circulated	elled up to it wed	00 150.00T 00 100.00T 50 42.00T	
			Total	\$3,066.34	