

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5387
Name: AZTEC OIL COMPANY
Address: P.O. BOX 1020
City/State/Zip: EL DORADO KS 67042
Purchaser: COOPERATIVE REFINING L.L.C.
Operator Contact Person: MATTHEW J. CROSS
Phone: (316) 321-6690
Contractor: Name: PRATT WELL SERVICE
License: 5893
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Workover
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:
Operator: REX & MORRIS

Well Name: VORAN #1
Original Comp. Date: 4-30-59 Original Total Depth: 4501'

Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back 3744' Plug Back Total Depth

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01-12-2000</u>	<u>01-13-2000</u>	<u>01-17-2000</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 04-30-59 15-095-19010-0001
County: KINGMAN

From S/2N/2 Sec. 15 Twp. 29 S. R. 7 East West
feet from S (N) (circle one) Line of Section
1320' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VORAN Well #: 1
Field Name: BASIL FIELD
Producing Formation: KANSAS CITY

Elevation: Ground: 1596' Kelly Bushing: 1601'
Total Depth: 4501' Plug Back Total Depth: 3815'
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 261'
feet depth to SURFACE w/ 220 sx cmt.

Drilling Fluid Management Plan REWORK 9/6-29-00
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used KCC

Location of fluid disposal if hauled offsite: 03-16-2000
MAR 16 2000

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve W. Kile
Title: Prod. Supv. Date: 3-16-2000
Subscribed and sworn to before me this 16th day of March
2000
Notary Public: Sharon M. Sammons
Date Commission Expires: March 10, 2002

SHARON M. SAMMONS
Notary Public - State of Kansas
My Exp. Expires 3/10/2002

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

STATE CORPORATION COMMISSION RECEIVED

CONSERVATION DIVISION
Wichita, Kansas

MAR 17 2000

Operator Name: AZTEC OIL COMPANY Lease Name: VORAN
 Sec. 15 Twp. 29 S. R. 7 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3088</td> <td>-1487</td> </tr> <tr> <td>TORONTO</td> <td>3111</td> <td>-1510</td> </tr> <tr> <td>DOUGLAS SAND</td> <td>3137</td> <td>-1536</td> </tr> <tr> <td>LANSING</td> <td>3340</td> <td>-1739</td> </tr> <tr> <td>BASE KC</td> <td>3830</td> <td>-2229</td> </tr> </table>	Name	Top	Datum	HEEBNER	3088	-1487	TORONTO	3111	-1510	DOUGLAS SAND	3137	-1536	LANSING	3340	-1739	BASE KC	3830	-2229
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BASE KC	3830	-2229																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28#	261'	Regular	220	Catrid 2%
Production	7 7/8"	5 1/2"	14#	4495'		200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	CIBP			Depth 3815'
	CIBP			3744'
2 SPF	3747' - 3750'		500 Gals 15% NE Acid	
2 SPF	3720' - 3726'		500 Gals 15% NE Acid	

TUBING RECORD	Size 2 7/8"	Set At 3734	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 01-17-2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 25 Bbls.	Gas N/A Mcf	Water 25 Bbls.	Gas-Oil Ratio 50%	Gravity 35.8°
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <u>3747' - 3750'</u> <u>3720' - 3726'</u>
<small>(If vented, Submit ACO-18.)</small>		

3-16-2001

AZTEC OIL COMPANY

P. O. BOX 1020

605 SOUTH MAIN

15-095-19010-0001 TEL 321-6690

EL DORADO, KANSAS 67042

March 16, 2000

Release
MAY 05 2004
From
Confidential

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION

KCC

MAR 16 2000

CONFIDENTIAL

RE: WELL COMPLETION FORM ACO-1

PLEASE CONSIDER THE INFORMATION ON THE ATTACHED ACO-1
FORM ~~CONFIDENTIAL~~. WE ARE REQUESTING THAT THIS INFORMATION
NOT BE RELEASED FROM YOUR OFFICE.

THANK YOU.

Steve Kile

STEVE KILE
AZTEC OIL COMPANY

RECEIVED
STATE CORPORATION COMMISSION

MAR 17 2000

CONSERVATION DIVISION
Wichita, Kansas