

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-095-21,540,000

ORIGINAL

County Kingman
NW - NW Sec. 31 Twp. 29 Rgo. 8th XXV

Operator: License # 5042

4620 Foot from (S)W (circle one) Line of Section

Name: Edmiston Oil Company, Inc.

4620 Foot from (E)W (circle one) Line of Section

Address 125 N. Market, Ste. 1310

Footages Calculated from Nearest Outside Section Corner:
NE. (SE) NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Cornelious Well # 1

Purchaser Wichita Industrial Energy Corporation

Field Name Spivey grabs

Operator Contact Person: Jon M. Callen

Producing Formation Mississippi

Phone (316) 265-5241

Elevation: Ground 1639 KB 1646

Contractor: Name: H-30, Inc.

Total Depth 4290 PBDT

License: 5107

Amount of Surface Pipe Set and Cemented at 392 Feet

Wellsite Geologist: Perry Hand

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SUD SIOW Temp. Abd.
 Gas ENHR SI6W
 Dry Other (Coro. WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REWORK JH 8-11-95
(Data must be collected from the Reserve Pit)

Operator: Edmiston Oil Company, Inc.

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Cornelious #1

Dewatering method used _____

Comp. Date 9/15/85 Old Total Depth 4290

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Cemented Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj) Docket No. _____
 Frac. formation

Operator Name _____

RECEIVED
KANSAS CORPORATION COMMISSION

Lease Name _____

12-27-1994
DEC 27 1994

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Start Date OF START Date Reached TO OF WORKOVER 7-14-94 Completion Date OF WORKOVER 7-14-94

County _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen

Title President Date 12/7/94

Subscribed and sworn to before me this 12th day of December, 19 94.

Notary Public Max R. Lovely

Date Commission Expires 5/16/98

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

KCC SWD/Rop NGPA
 KGS Plug Other (Specify)

NOTARY PUBLIC—State of Kansas
MAX R. LOVELY
My Appl. Exp. 5/16/98

JAN 1990

Operator Name Edmiston Oil Company, Inc.

Lease Name Cornelius

Well # 1

Sec. 31 Twp. 29 Rge. 8 East

County Kingman

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) on file

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Compensated Density
 Gamma Ray
 General Log

Name	Formation (Top), Depth and Datum	Sample
Name	SAMPLE Top	LOG Datum
Heebner	3308 (-1661)	3306 (#1659)
Lansing	3534 (-1887)	3538 (-1891)
Cherokee	4139 (-2492)	4139 (-2492)
Eros. Miss.	4200 (-2553)	4200 (-2553)
Miss. Chert		4206 (-2559)
Total Depth	4290 (-2643)	4292 (-2645)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	392	Common	200	2%gel, 3%cc
Production	7 7/8	4 1/2	9.5	4280	50/50	275	2 1/2gilsoite per sack

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4206 - 4216	7/14/94 Frac Job:	4206-16
		150 cwt. 20/40 sand &	
		75 cwt. 12/20 sand &	
		20,000 scf nitrogen	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
7-15-94	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		350			

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Solvent Hole Perf. Dually Comp. Commingled

Production Interval

4206-16