

NEW ACO-1 FORM

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5893
 name PRATT Well Service Inc.
 address P.O. Box 847
 City/State/Zip PRATT KS 67124

Operator Contact Person Ken C. Gates
 Phone 316-672-2531

Contractor: license # 5893
 name PRATT Well Service Inc.

Wellsite Geologist None
 Phone N/A

PURCHASER N/A

Designate Type of Completion Re-Entry
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
 Operator Rine Expl.
 Well Name Molitor 1-30
 Comp. Date 12-28-80 Old Total Depth 4225

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7-31-84 8-1-84 8-9-84
 Spud Date Date Reached TD Completion Date

4233 4233
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15-095-21018-A
 County Kingman
 NE-NE-SW Sec 30 Twp 29S Rge 8

920 Ft North from Southeast Corner of Section
3040 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

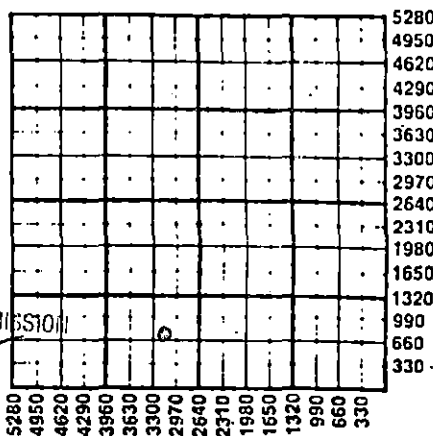
Lease Name Molitor Well# 1

Field Name AAA Spirey-Drabs-Basil

Producing Formation Mississippi

Elevation: Ground 1630 KB 1636

Section Plat



RECEIVED
 STATE CORPORATION COMMISSION
 06-03-1985
 JUN 03 1985

CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # _____

Groundwater _____ Ft North From Southeast Corner and
 (Well) _____ Ft. West From Southeast Corner of
 Sec _____ Twp _____ Rge _____ East West

Surface Water _____ Ft North From Southeast Corner and
 (Stream, Pond etc.) _____ Ft West From Southeast Corner
 Sec 30 Twp 29S Rge 8 East West

Other (explain) _____
 (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # _____

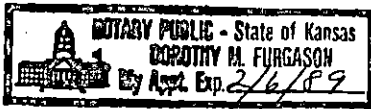
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George B. Roney IV
 Title Petroleum Engineer Date 4/12/85



Subscribed and sworn to before me this 12th day of April 19 85

Notary Public Dorothy M. Furgason
 Date Commission Expires 2/6/89

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

Sec. 30 Twp. 29S Rge. 8W

Operator Name Pratt Well Service Lease Name Molitor Well# 1 SEC. 30 TWP. 29S RGE. 8 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herrington	+86 (1550)	
Indain Cave	-717 (2353)	
Heebner	-1664 (3300)	
Lansing	-1891 (3527)	
Stark	-2264 (3900)	
BKC	-2352 (3988)	
Cherokee	-2502 (4138)	
Mississippi	-2578 (4214)	
FD	-2597 (4233)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/2 7 7/8	8 7/8 4 1/2	20 10.5	250 4250	NA 50-50 port	NA 150	NA NA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3	4219-23'			250 gal 10% mca; 250 gal DSFE 15%; 250 gal 7 1/2% DSFE; 750 gal DSFE 15%; 1000 gal DSFE 15% w/ N2 foam; 5000 # Foam Frac. Squeeze perf. - re-perf; 3000 gal total DSFE 15%			4219
TUBING RECORD size <u>2 3/8</u> set at <u>NA</u> packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) <u>TA</u>						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	<u>NA</u> <u>Ke-lee</u> Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
Now at Present