



Operator Name Pickrell Drilling Company Lease Name Molitor 'A' Well # 1

Sec. 30 Twp. 29S Rge. 8  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1, 3888'-3920', 30"-60"-90"-90", fair blow, Rec. 60' SOCM (2% oil), 278' MCW (20% mud, Chl 56,000 ppm) IFP 72#-72#, FFP 124#-135#, ISIP 1454#, FSIP 1042#.

DST#2, 4208'-4220', 30"-60"-60"-90", GTS 2", 10" GA 1336MCF, 20"-30" GA 1612MCF, 2nd op 10"-60" GA 1764 MCF, Rec. 215' G&WCM (20% gas, 30% wtr, Chl 49,000 ppm, 50% mud), IFP 364#-395#, FFP 468#-416#, ISIP 1485#, FSIP 1475#.

Name	Top	Bottom
Heebner	3302(-1655)	
Lansing	3530(-1883)	
Stark	3890(-2243)	
Base Kansas City	3968(-2321)	
Mississippian	4208(-2561)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218' KB	60/40poz	160	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4221'	common	125	10% salt 5% oil
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Four	4211'-4213'			250 gals 15% FF		4211-13'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
Waiting on P.L. conn. as of 1-17-85		2 3/8"	4204'				
Producing Method							
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		-0- Bbls	691 MCF	-0- Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented during test  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4211'-4213'  
 Used on Lease  Dually Completed .....  
 Commingled

