

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 095-21,319-0000

ADDRESS 110 North Market, Suite 205 COUNTY KINGMAN

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_  
PHONE 262-8427

PURCHASER LEASE Williams Trust 'A'

ADDRESS \_\_\_\_\_ WELL NO. \_\_\_\_\_

WELL LOCATION NW 1/4 NW 1/4 SE 1/4

DRILLING Pickrell Drilling Company 1980 Ft. from South Line and

CONTRACTOR CONTRACTOR 2310 Ft. from East Line of

ADDRESS 110 North Market, Suite 205 the SE (Qtr.) SEC 24 TWP 29 SRGE 8 (W).

Wichita, Kansas 67202

PLUGGING Pickrell Drilling Company

CONTRACTOR CONTRACTOR

ADDRESS 110 North Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4225 PBTD \_\_\_\_\_

SPUD DATE 1/15/83 DATE COMPLETED 1/22/83

ELEV: GR 1566 DF 1568 KB 1571

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 209' KB DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of January, 19 83.

SUE A. BROWNLEE  
NOTARY PUBLIC  
STATE OF KANSAS  
MY COMMISSION EXPIRES 11-24-85

*[Signature]*  
(NOTARY PUBLIC)  
Sue A. Brownlee

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 15 1983

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Pickrell Drilling Company LEASE #1 Williams Trust SEC. 24 TWP. 29S RGE. 8

FILL IN WELL INFORMATION AS REQUIRED: A WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
DST #1 4159'-4166', 30"-60"-90"-90", strong blow, GTS 25" 2nd. op flow, GA 23 MCF, 50-70" GA 16 MCF, 80-90" GA 14 MCF, rec 150' WCM, IFP: 32-32#, FFP 43-54#, ISIP 1291#, FSIP 1226#,				Heebner Lansing Stark Mississippian  No log ran	3152 (-1580) 3383 (-1812) 3785 (-2214) 4157 (-2586)
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		209' KB	Common	175 sx.	

LINER RECORD PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls.	CFPB
Perforations		

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 STATE OF MISSISSIPPI  
 DEPARTMENT OF REVENUE  
 JAN 1 1963