

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706
Name Messinger-Green Petroleum, Inc.
Address Route 1, Box 13
City/State/Zip Zenda, KS 67159

Purchaser

Operator Contact Person Jon Messinger
Phone 316-243-7461
or 316-532-5706

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist Jon F. Messenger
Phone 316-243-7542

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

2-21-86 2-28-86 2-28-86
Spud Date Date Reached TD Completion Date

4192
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 223' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-095-21,557-0000
County Kingman
NE SE SE Sec. 24 Twp 29 Rge 8 East
X West

990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

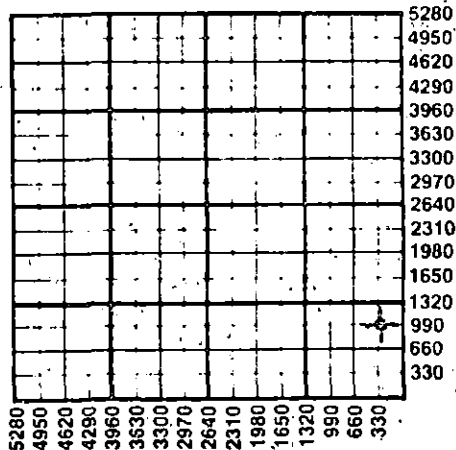
Lease Name Messinger-Mayer Well # 1-24

Field Name

Producing Formation

Elevation: Ground 1550 KB 1555

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 1400 Ft North from Southeast Corner
(Stream, pond etc.) 5280 Ft West from Southeast Corner
Sec 19 Twp 29S Rge 7 East X West

X Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon F. Messenger

Title Pres./Geologist Date 3-25-86
Messinger-Green Petrol, Inc.

Subscribed and sworn to before me this 25th day of March 1986

Notary Public Delphine Rohlman

Date Commission Expires 1-29-89

DELPHINE ROHLMAN
NOTARY PUBLIC
STATE OF KANSAS
Not. Cert. Exp. 1-29-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION Form ACO-1 (7-84)

MAR 27 1986

CONSERVATION DIVISION
Wichita, Kansas

Sec. 24 Twp 29 Rge 8

SIDE TWO

Operator Name Messinger-Green Petroleum, Inc. Lease Name Messinger-mayer Well # 1-24

Sec. 24 Twp. 29 Rge. 8 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3162-3200' (Toronto) 15"-15"-0-0
 Recovered 1' Mud IHP 1515# IFP 44-44#
 ISI 33# FHP 1504#
DST #2 3756-3810' (Dennis & Swope) 30"-30"-
 30"-30" Recovered 480' muddy water IHP 1947#
 IFP 66-176# ISI 1374# FFP 253-297# FSI 1352#
 FHP 1936#
DST #3 4153-4175' (Miss) 30"-60"-90"-60" GTS
 in 5", GA, 121 MCF on 1st op, GA 193 MCF max. on
 2nd op & stab. @ 86.3 MCF, Recovered 150' gassy
 mud IHP 2102# IFP 110-88# ISI 950# FFP 88-
 77# FSI 658# FHP 2091#
DST #4 4145-4175' (Miss) 30"-60"-60"-60" GTS
 in 5", GA 111 MCF on 1st op, GA 111 MCF max. on
 2nd op & stab. @ 86.3 MCF, Recovered 150' of
 gas cut mud, IHP 2147# IFP 88-99# ISI 929#
 FFP 66-77# FSI 810# FHP 2146#
DST #5 4175-4192' (Miss) 30"-60"-30"-30"
 Recovered 90' gas in pipe & 30' gassy mud, IHP
 2110# IFP 53-55# ISI 752# FFP 60-62# FSI 314# FHP 2090#

Name	Top	Bottom
Krider	1412	
Topeka	2782	
Heebner	3167	
Toronto	3178	
Lansing	3381	
Swope	3787	
Hertha	3828	
Base/KC	3870	
Cherokee	4028	
Mississippian	4148	
RTD	4192	

-CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	223'	60/40 poz	1.85...	2% gel .3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled