

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706  
Name: MESSENGER PETROLEUM, INC.  
Address 525 S. Main  
City/State/Zip Kingman, KS. 67068  
Purchaser: Aquila  
Operator Contact Person: Jon F. Messenger  
Phone ( 620 ) 532-5400  
Contractor: Name: Sterling Drilling  
License: 5142  
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SICW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: Jameson Graham, Michaelis & Martin &  
Well Name: Oeding # 1  
Comp. Date 11-26-56 Old Total Depth 4524  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 4347  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
9-30-2002 9-30-2002 10-11-2002  
Spud Date. Date Reached TD Completion Date

API NO. 15- 095-001520001  
County Kingman  
C - C - SE - SW Sec. 7 Twp. 29 Rge. 8 X E  
660 Feet from S (circle one) Line of Section  
1980 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)  
Lease Name Oeding Well # 1  
Field Name Thimesch  
Producing Formation Mississippian  
Elevation: Ground 1683 KB 1692  
Total Depth 4524 PBTD 4347  
Amount of Surface Pipe Set and Cemented at 226 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 226  
feet depth to surface w/ \_\_\_\_\_ sx cmt.

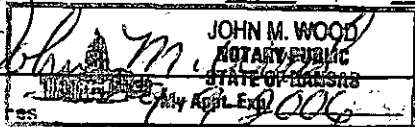
Drilling Fluid Management Plan Alt 1 Ecu 1-29-03  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used settlement  
Location of fluid disposal if hauled offsite:  
Operator Name MESSENGER PETROLEUM, INC.  
Lease Name Nicholas License No. 4706  
NE Quarter Sec. 20 Twp. 30 S Rng. 8 E  
County Kingman Docket No. D-25,073

RECEIVED  
01/24/2003  
JAN 24 2003  
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon F. Messenger  
Title President Date 1-22-2003  
Subscribed and sworn to before me this 22<sup>ND</sup> day of JANUARY, 2003  
Notary Public John M. Wood  
Date Commission Expires My April Exp. 2006



K.C.C. OFFICE USE ONLY  
F NO Letter of Confidentiality Attached  
C YES Wireline Log Received  
C NO Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name: MESSENGER PETROLEUM, INC. Lease Name: Oeding Well # 1

Sec. 7 Twp. 29S Rge. 8  East  West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Heebner 3314 -1622 Lansing 3530 -1838 BKC 3970 -2278 Mississippian 4201 -2509 Viola 4502 -2810
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run: Dual Compensated Porosity Dual Induction		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7.875"	4.5"	10.5#	4381	ASC	150	5# KOL Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	4202-4207	Mississippian	natural

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				
Date of First, Resumed Production, SWD or Inj. 11-23-2002		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 369	Water Bbls. -0-	Gas-Oil Ratio Spec Gravity Gas 0.769

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 4202-4207  
 Other (Specify) Mississippian

# ALLIED CEMENTING CO., INC

Federal Tax I.D.# 48-0727860

09690

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Mud Lodge*

DATE <i>10-1-02</i>	SEC <i>7</i>	TWP <i>29S</i>	RANGE <i>8W</i>	CALLED OUT <i>11:00 AM</i>	ON LOCATION <i>12:30 PM</i>	JOB START <i>8:00 PM</i>	JOB FINISH <i>8:45 PM</i>
LEASE <i>Belting</i>	WELL# <i>10000</i>	LOCATION <i>Zenda</i>				COUNTY <i>Kingman</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)		<i>1/4 N 1/2 E N/S</i>					

CONTRACTOR *Belting #4*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *4529*

CASING SIZE *4 1/2 x 10.5* DEPTH *4381*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL *AFM Insert* DEPTH *4349*

PRES. MAX *1100* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *32*

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *70 BBLs 5% KCL*

OWNER *Messenger Petroleum*

CEMENT

AMOUNT ORDERED *150 SK ASC + 75 gal Pot-seal*

*225 SK 60-40.4 - Pot + Man-e*

COMMON	<i>A. 15</i>	@	<i>16.5</i>	<i>247.5</i>
POZMIX	<i>10</i>	@	<i>3.55</i>	<i>35.50</i>
GEL	<i>2</i>	@	<i>10.00</i>	<i>20.00</i>
CHLORIDE		@		
<i>ASC</i>	<i>150</i>	@	<i>8.50</i>	<i>1275.00</i>
<i>Pot-seal</i>	<i>750</i>	@	<i>.50</i>	<i>375.00</i>
<i>Mud Clean P. 500gal</i>		@	<i>1.00</i>	<i>500.00</i>
<i>Mud Clean 500 gal</i>		@	<i>.75</i>	<i>375.00</i>
<i>Chloro 8 Bbls</i>		@	<i>22.90</i>	<i>183.20</i>
HANDLING	<i>214</i>	@	<i>1.10</i>	<i>235.40</i>
MILEAGE	<i>214 x .35</i>		<i>.04</i>	<i>299.60</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Justin Hart*

# *348-381* HELPER *Steve Davis*

BULK TRUCK

# *340* DRIVER *Larry B*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL *3378.45*

REMARKS:

*11:10 on RTM Loop Call Break Pump*

*Pump (300) Fresh 110 2 BBL Mud Clean*

*2 1/2 BBLs Mud Clean 2 BBL Fresh 110*

*Plug Hat + Mouse 225 SK 60-40.4*

*114 150 SK ASC @ 14.5<sup>00</sup> - 42 BBLs*

*Release Plug Disp 70 BBLs 5% KCL*

*Water Ramp Plug 500 - 1100<sup>00</sup>*

*Release Hcls Float Held*

SERVICE

DEPTH OF JOB *4381*

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE *35* @ *3.00* *105.00*

PLUG *45 TRP* @ \_\_\_\_\_ *48.00*

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL *1348.00*

CHARGE TO: *Messenger Petroleum*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

JAN 24 2003

KCC WICHITA

FLOAT EQUIPMENT

*4 1/2*

*400 Guide shoe* @ \_\_\_\_\_ *165.00*

*AFM Insert* @ \_\_\_\_\_ *210.00*

*Basket* @ \_\_\_\_\_ *140.00*

*4 centralizers* @ *45.00* *180.00*

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL *631.00*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX *365.26*

TOTAL CHARGE *5743.11*

DISCOUNT *537.74* IF PAID IN 30 DAYS

*\$5905.37*

SIGNATURE *L. K. Wessing*

PRINTED NAME