

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run x .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5023 EXPIRATION DATE 6/30/84

OPERATOR Kansas Petroleum, Inc. API NO. 15-095-21,394-0000

ADDRESS 225 North Market, Suite 310 COUNTY Kingman

Wichita, KS 67202 FIELD Ext/Garlisch SW (Miss)

** CONTACT PERSON James Tasheff PROD. FORMATION N/A

PHONE 316-267-2266 Indicate if new pay.

PURCHASER N/A LEASE Nelson

ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR D. R. Lauck Oil Company, Inc. 560 Ft. from North Line and

ADDRESS 221 South Broadway, Suite 400 660 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 9 TWP 29 RGE 8 (W).

PLUGGING CONTRACTOR Halliburton Cementing Co.

ADDRESS 600 Colorado Derby Building

Wichita, KS 67202

TOTAL DEPTH 4160 PBTD --

SPUD DATE 10-15-83 DATE COMPLETED 10-22-83

ELEV: GR 1664 DF -- KB 1669

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 305 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

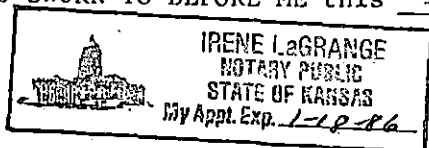
James Tasheff , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Tasheff
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November

19 83



Irene LaGrange
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT (Office Use Only) KCC KGS SWD/REP _____ PLG. _____ NGPA _____

RECEIVED NOV 17 1983 CONSERVATION DIVISION

Side TWO

OPERATOR Kansas Petroleum, Inc. LEASE NAME Nelson SEC 9 TWP 29 RGE 8 (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			No logs	
			Sample tops	
DST #1 4092-4155			Ind. Cave Zone	2289 (-620)
30-45-60-60			Ind. Cave Sd	2296 (-627)
Rec. 130' DM			Heebner	3220 (-1551)
GTS 30" 1st op.			Toronto	3232 (-1563)
GG 35.9 Mcf 2nd Op.			Doug. Sh	3252 (-1583)
10" GG 18.5 Mcf			Lansing	3441 (-1772)
20" GG 14.3 Mcf stab.			Stark Sh	3528 (-2159)
Choke 1/4"			Swope	3832 (-2163)
IHP 2053 IFP 59-76			Base K.C.	3903 (-2234)
ISIP 1336 FFP 59-67 FSIP 1379			Miss. Cht.	4150 (-2481)
FHP 2035 Temp. 113°F.				
DST #2 4152-4160				
30-60-60-60				
Rec. 60' HOCM				
60' Wtry oil				
120' wtr				
GTS 30" 1st op.				
GG 22.9 Mcf 2nd op.				
10" GG 20.7 Mcf				
20" GG 15.7 Mcf stab.				
IHP 2035 IFP 17-59				
ISIP 1421 FFP 59-110 FSIP 1396				
FHP 2010 Temp. 113°F.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	305	60-40 Pozmix	175	2% gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD		
Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		
Estimated Production—L.P.	Oil	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbls. CFPB

Perforations