

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_ x \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5023 EXPIRATION DATE 6/30/84

OPERATOR Kansas Petroleum, Inc. API NO. 15-095-21,386-0000

ADDRESS 225 North Market, Suite 310 COUNTY Kingman  
Wichita, KS 67202 FIELD Ext/Garlisch SW (Miss)

\*\* CONTACT PERSON James Tasheff PROD. FORMATION N/A  
 PHONE 316-267-2266 Indicate if new pay. \_\_\_\_\_

PURCHASER N/A LEASE Nelson

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING D. R. Lauck Oil Company, Inc. WELL LOCATION C NE NE Sec. 9-29-8W  
 CONTRACTOR ADDRESS 221 South Broadway, Suite 400 660 Ft. from North Line and  
Wichita, KS 67202 660 Ft. from East Line of  the NE (Qtr.) SEC 9 TWP 29 RGE 8 (W).

PLUGGING Halliburton Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 600 Colorado Derby Building Wichita, KS 67202

TOTAL DEPTH 100 PBD N/A

SPUD DATE 10-13-83 DATE COMPLETED 10-13-83

ELEV: GR 1664 DF \_\_\_\_\_ KB 1669

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A


Amount of surface pipe set and cemented None DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

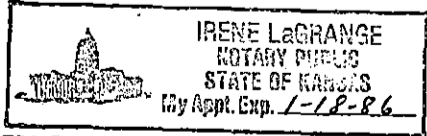
A F F I D A V I T

James Tasheff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Tasheff  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November, 19 83.



Irene LaGrange  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
11-17-1983  
NOV 17 1983

Side TWO

OPERATOR Kansas Petroleum, Inc. LEASE NAME Nelson SEC 9 TWP 29 RGE 8 (W) ~~(S)~~

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.  <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>Lost circulation; skidded rig 100' North.</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
NONE							

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

**TUBING RECORD**

Size	Setting depth	Packer set at
NONE		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
NONE	

Date of first production DRY HOLE Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_