

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Purchaser Dry Hole

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441 Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist William J. Stobbe  
Phone 316-722-9327

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-10-84 12-18-84 12-19-84  
Spud Date Date Reached TD Completion Date  
4621' n/a  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 265 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-095-21,508-0000  
County Kingman  
W/2 W/2 NW Sec 27 Twp 29S Rge 6W  East  West

3960 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

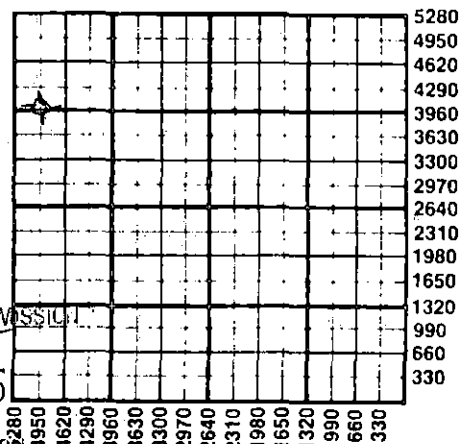
Lease Name Voran "A" Well # 1

Field Name Rosedale N.E.

Producing Formation Dry Hole

Elevation: Ground 1536' KB 1547'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
03-13-1985  
MAR 13 1985

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # none

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: n/a  
Division of Water Resources Permit #  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] District Geologist Date 3-8-85

Subscribed and sworn to before me this 8th day of March 1985  
Notary Public Sandra Lou Felter

Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 27 Twp 29S Rge 6W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Voran "A" Well # 1

Sec. 27 Twp. 29S Rge. 6W  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4153-66' (Mississippi)  
 IFP/30"=80-80#, weak inc. to fair blow.  
 ISIP/60"=318#  
 FFP/60"=80-80#, strong blow.  
 FSIP/90"=488#  
 Rec: 300' GIP + 30' DM w/few oil specks

Name	Top	Bottom
Onaga	2078	-534
Wab	2126	-579
Howard	2558	-1011
Topeka	2686	-1139
Heebner	3020	-1523
Dgls Sh	3173	-1626
Lansing	3321	-1774
KC	3536	-2039
Drum	3638	-2091
Dennis	3706	-2159
Swope	3741	-2194
Hertha	3774	-2227
B/KC	3820	-2273
Cherokee	3995	-2448
Miss	4172	-2625
Kind Sh	4416	-2869
Viola	4524	-2977
LTD	4560'	4621'
RTD	4615'	

RAN O. H. LOGS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	23#	265'	Class A	200	2% gel, 3% CaCl
WELL PLUGGED W/35 sxs 1000', 35 sxs @ 310', 25 sxs @ 60' & 10 sxs in mousehole & rathole							
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
NONE				NONE			
TUBING RECORD Size none Set At Packer at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production D&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	D&A	D&A	D&A				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... DRY HOLE  
 Used on Lease  Dually Completed .....  
 Commingled