

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15-

CONFIDENTIAL

189,21563-0000

County Stevens

Appx. -W/2 - NW Sec. 13 Twp. 31S Rge. 35 XX ^E

1335 Feet from S (circle one) Line of Section

810 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, W or SW (circle one)

Lease Name Hanke "A" Well # 3

Field Name Lahey

Producing Formation Chester

Elevation: Ground 2964.7 KB NA

Total Depth 5871 PBDT 5650

Amount of Surface Pipe Set and Cemented at 1762 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

_____ feet depth to _____ w/ _____ sx cmt.

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Texaco Trading & Transportation Co.

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Norseman Drilling, Inc.

License: 03779

Wellsite Geologist: None **KCC**

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ S10W _____

_____ Gas _____ ENHR _____ S10V _____

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____

_____ Plug Back _____ PBDT _____

_____ Casing/Log _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

9-25-93 10-4-93 1-11-94

Spud Date Date Reached TD Completion Date

FEB 7

CONFIDENTIAL

STATE CORPORATION COMMISSION

Wichita, Kansas

FEB - 9 - 94

CONSERVATION DIVISION

Wichita, Kansas

Drilling Fluid Management Plan ALT 1 JH 8-10-94
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 5000 bbl/s

Deaerating method used Natural Veaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams

Beverly J. Williams

Title Technical Assistant Date 1-27-94

Subscribed and sworn to before me this 27 day of January, 19 94.

Notary Public Cheryl Steers

Date Commission Expires _____

A
CHERYL STEERS
Notary Public - Kansas
My Appt. Expires 6-1-97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SUD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)