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OCT 28 2002

10-28-02

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form AGO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33002
Name: Westport Oil & Gas Company LP
Address: 8908 S. Yale, Suite 340
City/State/Zip: Tulsa, OK 74137
Purchaser: Diamond Shamrock
Operator Contact Person: Roger Northcutt
Phone: (316) 598-2263
Contractor: Name: Halliburton Sevices
License: 5287

API No. 15 - 189-21,511-0002
County: Stevens
SE NE Sec. 13 Twp. 31 S. R. 35 East West
3373' feet from (S) N (circle one) Line of Section
710' feet from (E) W (circle one) Line of Section

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ruella Potts Well #: 1

If Workover/Re-entry: Old Well Info as follows:
Operator: Westport Oil & Gas Company LP
Well Name: Ruella Potts #1
Original Comp. Date: 10-20-91 Original Total Depth: 5825'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4750' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-2-02 7-30-02 7-31-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

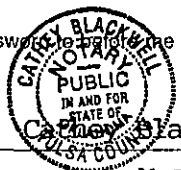
Field Name: Lahey
Producing Formation: Kansas City
Elevation: Ground: 2940.6 Kelly Bushing: 5825'
Total Depth: 5860' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1762 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan Re-Entry See 11-4-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sr. Analyst Date: 10-21-02
Subscribed and sworn to before me this 21st day of October,
2002
Notary Public: Cathy Blackwell
Date Commission Expires: My Commission Expires May 21, 2005
#01008557



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: Release

Wireline Log Received NOV 05 2003

Geologist Report Received From Confidential

UIC Distribution

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Side Two

ORIGINAL

Operator Name: Westport Oil & Gas Company LP Lease Name: Ruella Potts Well #: 1
Sec. 13 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run Yes No List All E. Logs Run:

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Log Formation (Top), Depth and Datum Sample Name Top Datum Admire 3092 Wabaunsee 3245 Heebner 4018 Lansing 4142 Kansas City 4456 Marmaton 4778

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include surface and production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumed Production, SWD or Enhr. Producing Method table with options: Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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