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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33002
Name: Westport Oil & Gas Company L.P.
Address: 8908 S. Yale, Ste. 340
City/State/Zip: Tulsa, OK 74137-3522
Purchaser: Duke Energy
Operator Contact Person: Roger Northcutt
Phone: (316) 841-2803
Contractor: Name: Halliburton Services, Inc.
License: 5287
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Westport Oil & Gas Company L.P.
Well Name: Earl D. Davis #1
Original Comp. Date: 7-18-91 Original Total Depth: 5850
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5000 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-12-03 NA 7-10-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-21,501-00-01
County: Stevens
NW SE Sec. 13 Twp. 31 S. R. 35 East West
1930 feet from (S) N (circle one) Line of Section
2030 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Earl D. Davis Well #: 1
Field Name: Wildcat
Producing Formation: Kansas City, Marmaton
Elevation: Ground: 2900 Kelly Bushing: 2916
Total Depth: 5850 Plug Back Total Depth: 5000
Amount of Surface Pipe Set and Cemented at 1724 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion; cement circulated from NA
feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan Workover on 7-25-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy D. Johnson
Title: Sr. Analyst Date: 7-16-03
Subscribed and sworn to before me this 16th day of July
20 03
Notary Public: Cathy Blackwell
Date Commission Expires: _____

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

Operator Name: Westport Oil & Gas Company L.P. Lease Name: Earl D. Davis Well #: 1
 Sec. 13 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Council Grove</td> <td>2822</td> <td></td> </tr> <tr> <td>Admire</td> <td>3044</td> <td></td> </tr> <tr> <td>Wabaunsee</td> <td>3198</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4084</td> <td></td> </tr> <tr> <td>Kansas City</td> <td>4428</td> <td>4748</td> </tr> <tr> <td>Marmaton</td> <td>4748</td> <td>4952</td> </tr> </table>	Name	Top	Datum	Council Grove	2822		Admire	3044		Wabaunsee	3198		Lansing	4084		Kansas City	4428	4748	Marmaton	4748	4952
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Kansas City	4428	4748																				
Marmaton	4748	4952																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1724	CL "C" Lite	495	
						320	
production	7 5/8"	5 1/2"	14#	5845	CL "H"	425	
						500	
						500	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth: Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4584 - 4586; 4592 - 4602; 4675 - 4685; 4774 - 4778		
4	4786 - 4793; 4878 - 4888		

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>4890</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7-11-03</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____